

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

**HOBBS OCD**  
**APR 23 2015**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-26444 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator CHEVRON U.S.A. INC.		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT 8. Well Number 425
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. OGRID Number 4323 10. Pool name or Wildcat DRINKARD
4. Well Location Unit Letter: G 2310 feet from the NORTH line and 2310 feet from the EAST line Section 28 Township 21S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER INTENT TO EXTEND TA STATUS

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A FINAL 1 YR TA EXTENSION FOR THE SUBJECT WELL WITH THE INTENT OF KEEPING THIS WELLBORE FOR AN INJECTION CONVERSION WITHIN THE NEXT YEAR. THE CURRENT TA STATUS WILL EXPIRE ON 05/18/2015.

UPON APPROVAL, A CHART WILL BE RUN FOR THE MIT & SUBMITTED FOR APPROVAL. CIBP WILL BE SET @ 6350' & CAPPED W/35' OF CEMENT.

WELLBORE DIAGRAM IS ATTACHED.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE: REGULATORY SPECIALIST DATE: 04/16/2015

Type or print name: DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY: *Maley Brown* TITLE: *Dist. Supervisor*

DATE: *4/23/2015*

Conditions of Approval (if any):

**APR 27 2015**

# WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit #425

FORMATION:

LOC: 2310' FNL & 2310' FEL, Unit G  
TOWNSHIP: 21S  
RANGE: 37E

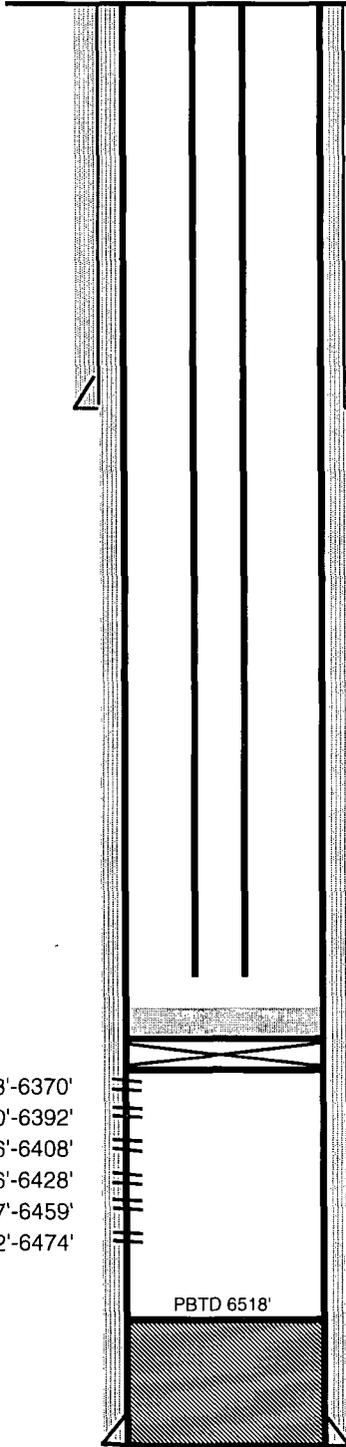
SEC: 28  
COUNTY: Lea  
STATE: NM

GL: 3439.3'  
KB to GL: 13'  
DF to GL: 12'

CURRENT STATUS:  
API NO: 30-025-26444  
REFNO: EQ6280

Date Completed: 11-20-79  
Initial Production: 1 BOPD, 870 MCFPD, 0 BWPD

8-5/8", 24# K-55 Csg  
Set @ 1193' w/550 sx cmt.  
Circulated.



2 3/8", 4.7lb, EUE-8rd tubing to 6300'

Cement cap above CIBP to 6315'  
CIBP @ 6350'

6368'-6370'  
6390'-6392'  
6406'-6408'  
6426'-6428'  
6457'-6459'  
6472'-6474'

PBTD 6518'

5-1/2", 15.5, 14#, K-55 Csg  
Set @ 6550' w/1850 sx cmt.  
Circulated.