

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM78273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MARATHON ROAD 14 NC FED 1H9. API Well No.  
30-025-4098410. Field and Pool, or Exploratory  
BONE SPRING11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MEWBORNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

3a. Address

PO BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T20S R34E NENW 170FNL 1980FWL

APR 24 2015

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/30/14 TD 12 1/4" hole @ 5414'. Ran 5414' of 9 5/8" 40# L80, N80 & J55 LT&C & 36# J55 J55 LT&C csg. Cemented 1st stage with 200 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C w/0.1% R3. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 11:15 AM 11/30/14. Set external csg pkr w/2205#. Drop bomb & open DV tool w/758#. Circ 10 sks of cmt off of DV tool to the pit. Cmt 2nd stage w/700 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C w/0.1% R3. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 2:45 P.M. 11/30/14. Did not circ cement. WOC. Ran temp surv indicating TOC @ 2400'. PU 1" pipe & tagged @ 2505'. Cmt in 4 stages w/990 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Circ 20 sks of cmt to the pit. Tested Annular to 1500# & BOPE to 3000#. At 5:30 P.M. 12/03/14, tested csg to 1500# for 30 mins, held OK. WOC. Drilled out with 8 3/4" bit.

Chart &amp; Schematic &amp; Temperature survey Attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #285163 verified by the BLM Well Information System  
For MEWBORNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/15/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

APR 27 2015



# Rotary Wire Line

SERVICE, INC.

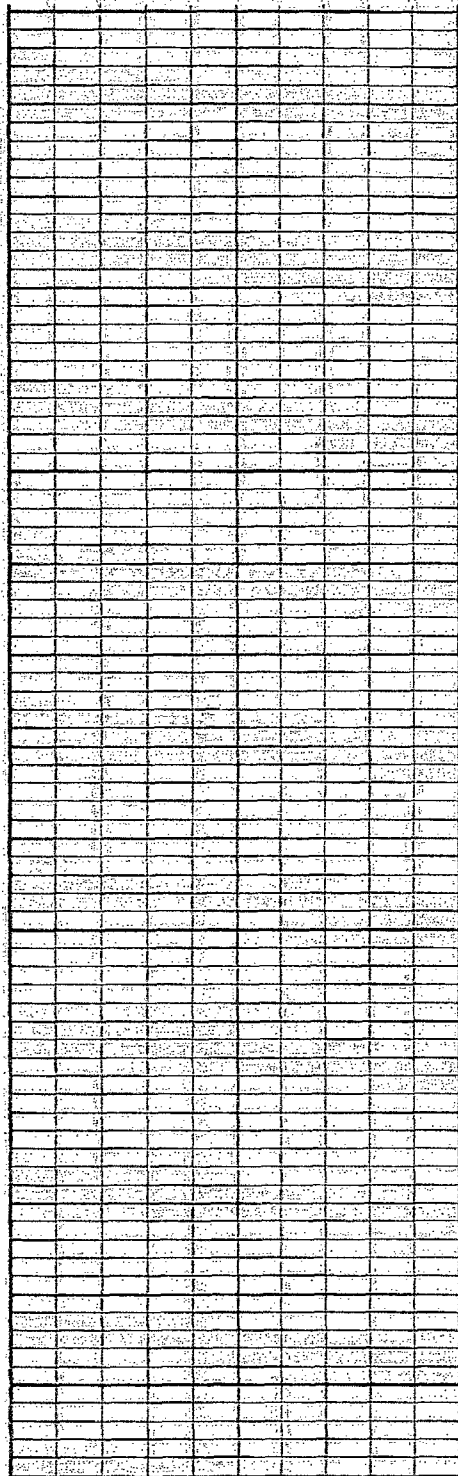
*"Specializing in Pipe Recovery"*

Hobbs, New Mexico 88240

Temperature Sun

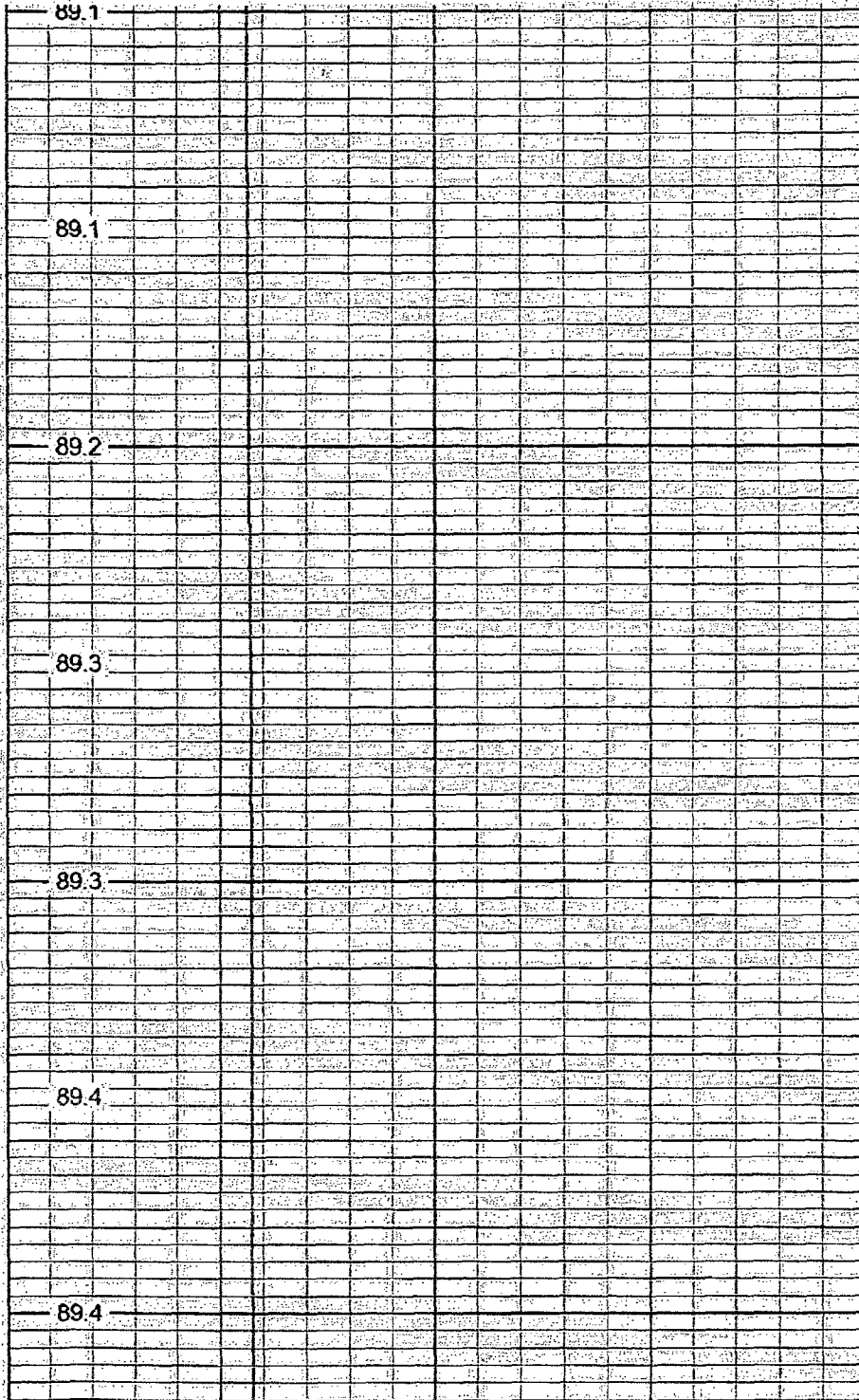
Company	Mewbourne Oil Company	Country	
Well	Marathon Road 14 NC Federal #14	Well	Marathon Road 14 NC Federal #14
Field		Field	
County	Lea	County	Lea
State	New Mexico	State	New Mexico
		Country	
Location:		API #:	
SEC		TWP	RGE
Permanent Datum		Elevation	
Log Measured From			
Drilling Measured From			
Date	11-30-14		
Run Number			
Depth Driller			
Depth Logger			
Bottom Logged Interval			
Top Log Interval			
Open Hole Size			
Type Fluid			
Density / Viscosity			
Max. Recorded Temp			
Estimated Cement Top	2400'		
Time Well Ready			
Time Logger on Bottom			
Equipment Number			
Location			
Recorded By	S. Enrick		
Witnessed By			
Borehole Record			
Run Number	Bit	From	To
Tubing Record			
Run Number	Size	Weight	From
Casing Record			
Surface String	Size	Wgt/Ft	Top
Prot. String	9 5/8"		Surface
Production String			
Liner			





2000

89.1



89.1

2050

89.2

89.3

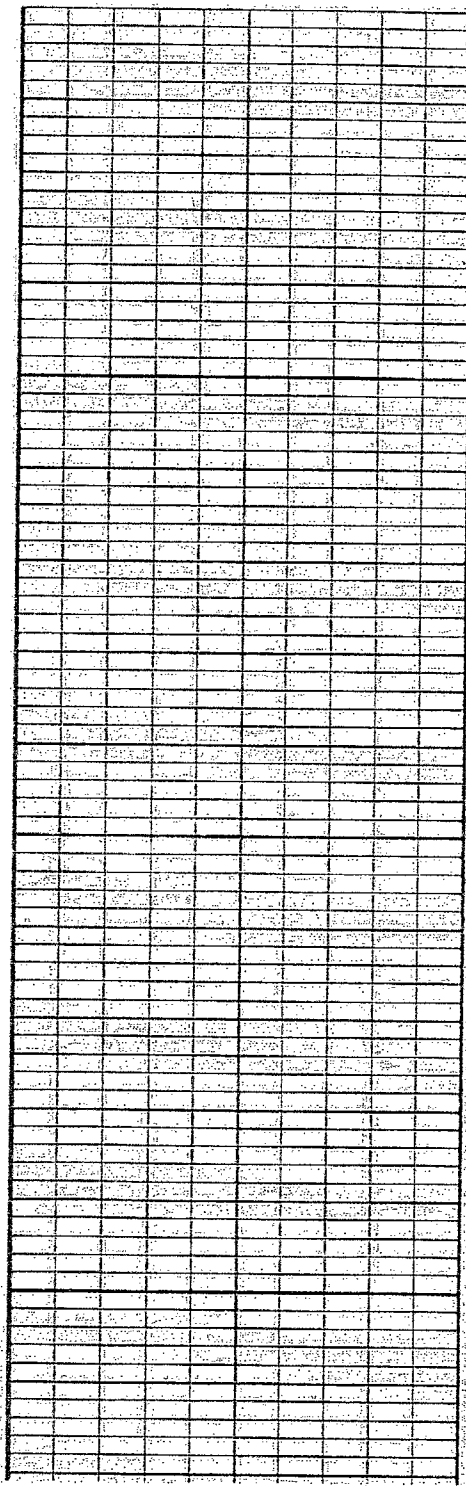
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89.3

89.4

2150

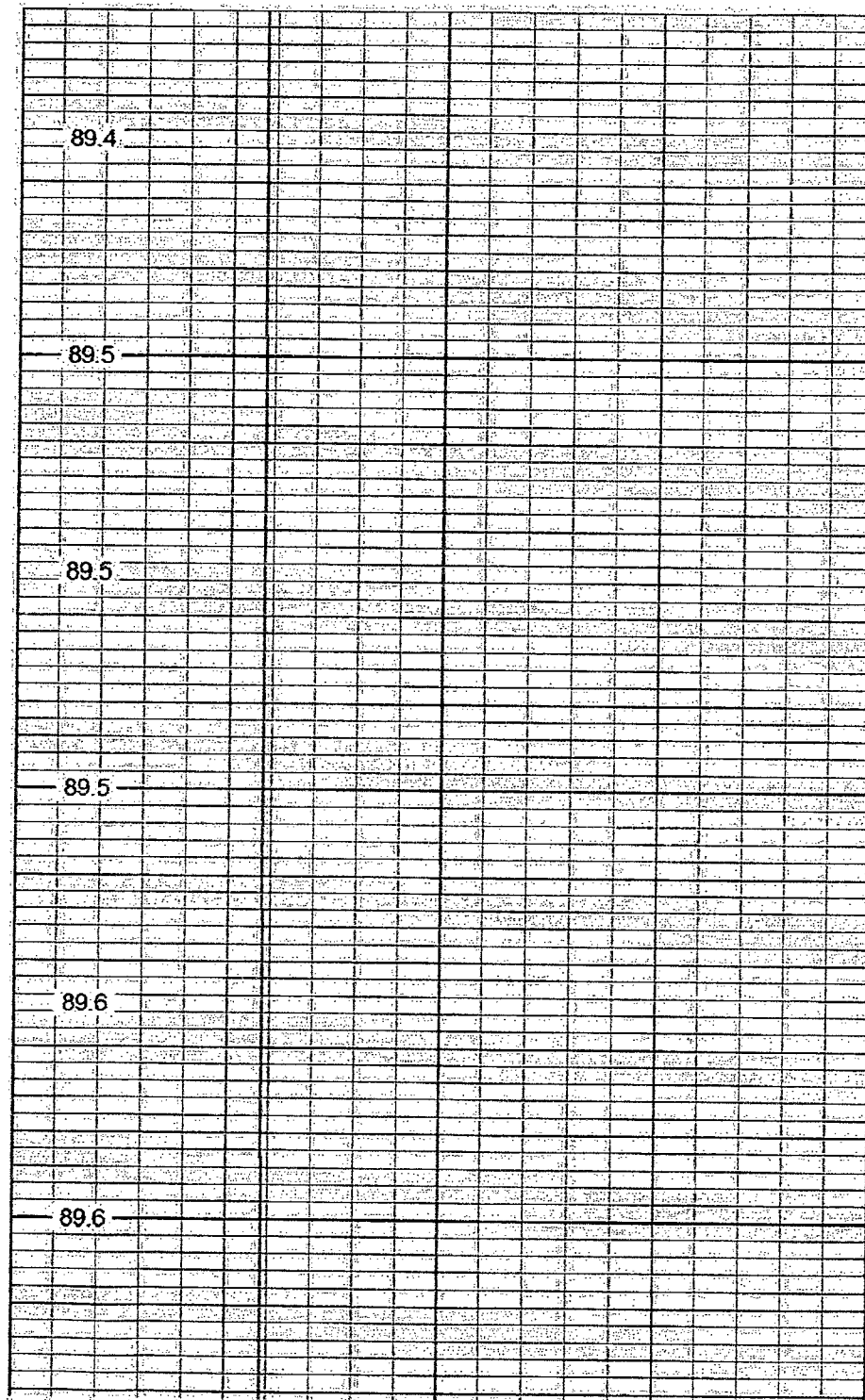
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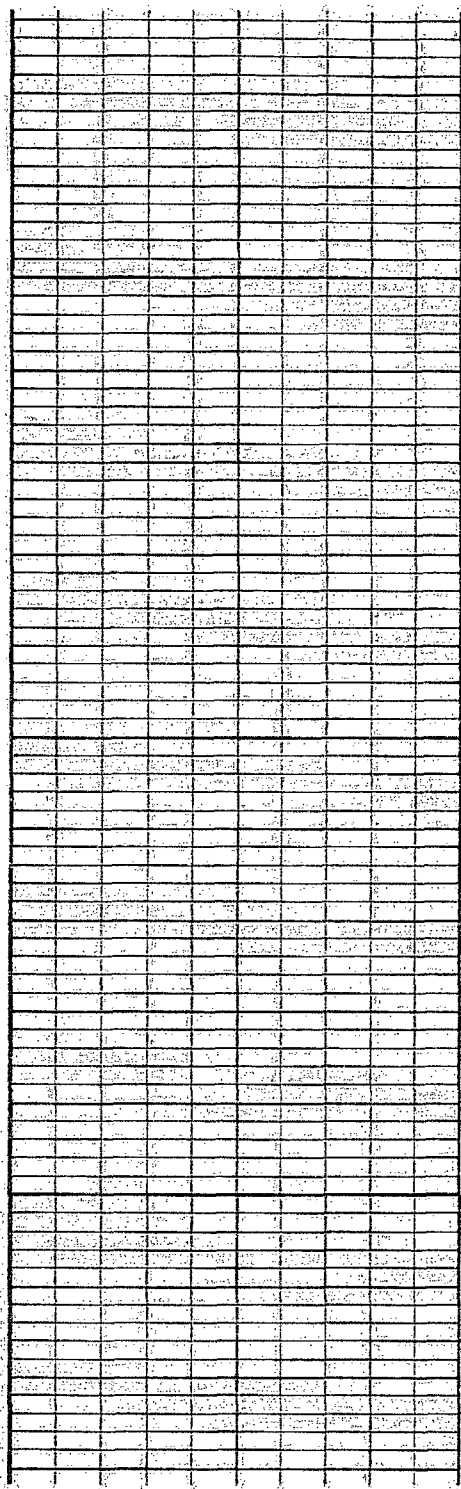


2200

2250

2300

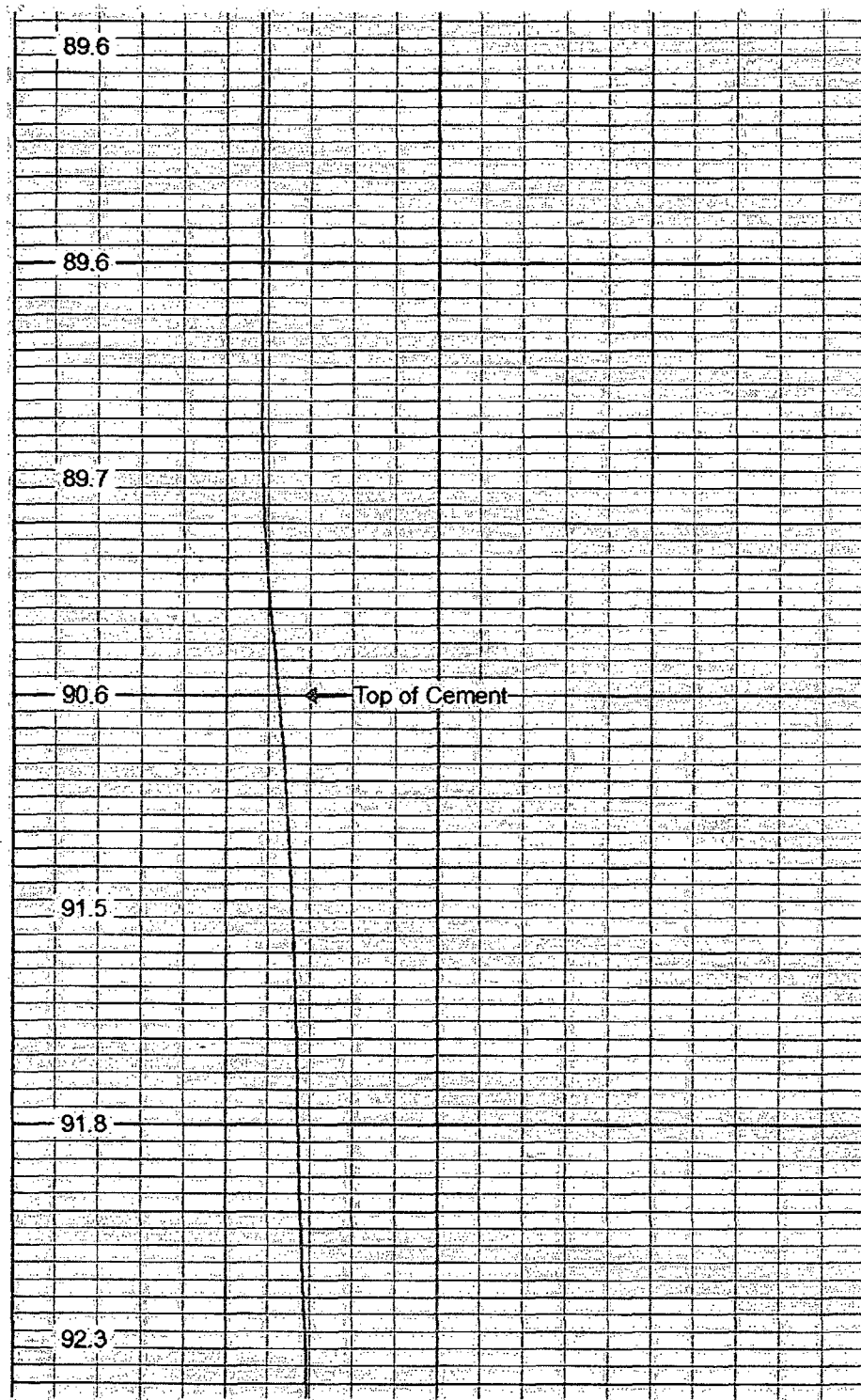


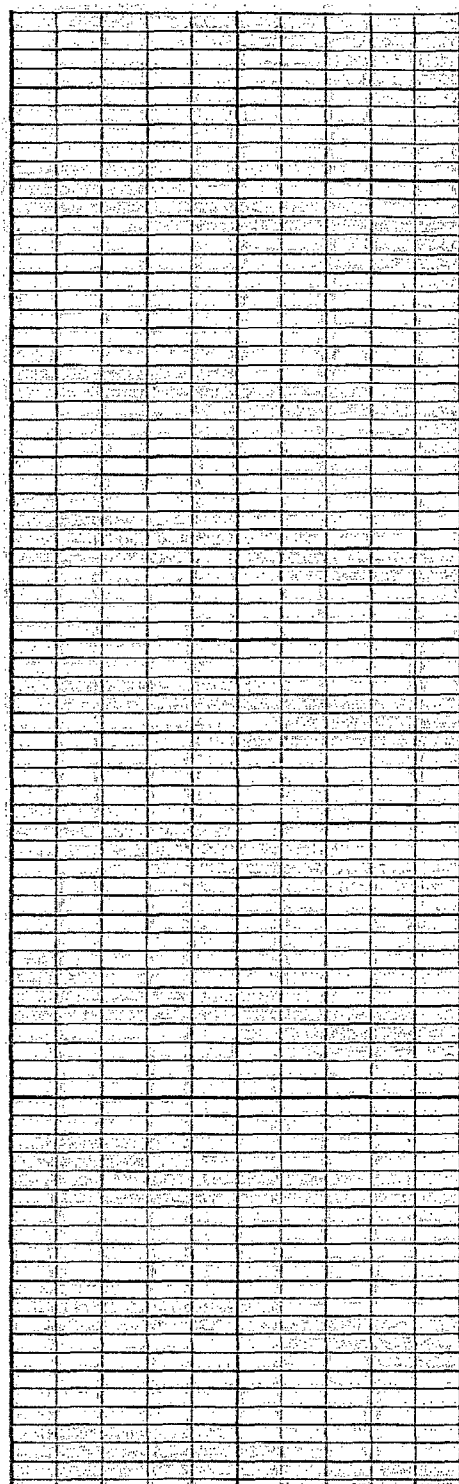


2350

2400

2450

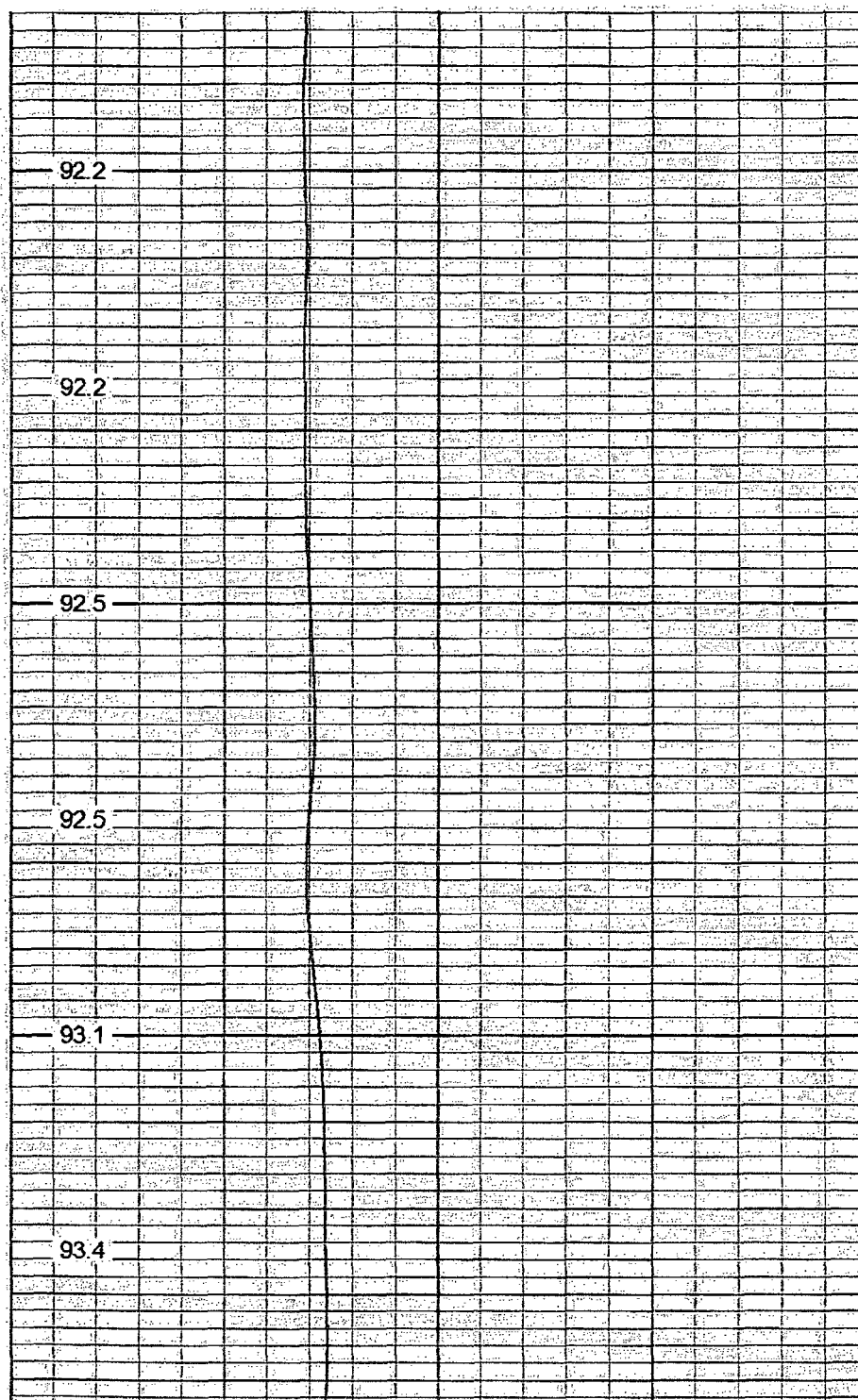




2500

2550

2600



92.2

92.2

92.5

92.5

93.1

93.4