

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC070315

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **FASKEN OIL & RANCH LIMITED** Contact: **KIM TYSON**

8. Lease Name and Well No.
PALOMA 21 FEDERAL COM 3H

3. Address **6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707**

3a. Phone No. (include area code)
Ph: **432.687.1777**

9. API Well No.
30-025-41995-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 21 T20S R34E Mer NMP
NWNE 350FNL 2200FEL 32.564795 N Lat, 103.563312 W Lon**
 At top prod interval reported below **Sec 21 T20S R34E Mer NMP
NWNE 926FNL 2200FEL**
 At total depth **Sec 28 T20S R34E Mer NMP
SWNE 2368FNL 1876FEL**

**HOBBES OCD
(APR 20 2015)**

10. Field and Pool, or Exploratory
LEA

11. Sec., T., R., M., or Block and Survey
or Area **Sec 21 T20S R34E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded
11/16/2014

15. Date T.D. Reached
12/10/2014

16. Date Completed D & A Ready to Prod.
02/09/2015

17. Elevations (DF, KB, RT, GL)*
3641 GL

18. Total Depth: MD **17990** TVD **11097**

19. Plug Back T.D.: MD **17970** TVD **11097**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.5	0	1643		1335		0	
12.250	9.625	40.0	0	5219	3749	2335		0	
8.750	5.500	17.0	0	17977		3600		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10274	10274						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	11266	17956	11266 TO 17956	0.000	884	OPEN (37580) BS, South
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11266 TO 17956	FRAC. W/ 6,019,883 GALS CROSSLINK FLUID & ACID; 4,984,545 LBS SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2015	03/01/2015	24	→	582.0	621.0	654.0	45.0	0.90	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1950	120.0	→	582	621	654	1067	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						LEA FIELD OFFICE
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #295635 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation
Date: 9/1/15

APR 27 2015

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BELL CANYON CHERRY CANYON BONE SPRING 1ST BONE SPRING 3RD	5481 6238 9506 10812

32. Additional remarks (include plugging procedure):
KOP @ 10,300'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #295635 Verified by the BLM Well Information System.
For FASKEN OIL & RANCH LIMITED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/31/2015 (15LJ0863SE)**

Name (please print) KIM TYSON Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****