Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824 BBS OCT District II – (575) 748-1283		20.02	API NO. 5-42007
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indic	rate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 9 2015 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		s Dr.	TATE FEE
			Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-20	J96
SUNDRY NOTICES AND REPORTS ON WELLS			e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH	BUD State Com
PROPOSALS.)		8. Well	Number
Type of Well: Oil Well			ID Number
Yates Petroleum Corporation		0255	
3. Address of Operator			l name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Wildo	at; Bone Spring
4. Well Location			
Unit Letter M:	200 feet from the South	line and 990	feet from the West line
Unit Letter L	2312 feet from the South	line and641	feet from the West line
Section 19	Township 21S Range		<u>Lea</u> County
Section 18	Township 21S Range		Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,673' GR			
12 Charles	Appropriate Box to Indicate Nati	ure of Notice Penort	or Other Data
12. Check	Appropriate box to indicate Nati	ure of Notice, Report	of Other Bata
NOTICE OF	NTENTION TO:		ENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON [=	COMMENCE DRILLING OF	PNS.□ P AND A □
		CASING/CEMENT JOB	Ш
DOWNHOLE COMMINGLE	<u> </u>		
CLOSED-LOOP SYSTEM [OTHER:		OTHER: Completion ope	rations 🖂
	npleted operations. (Clearly state all per		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/2/15 - Ran CBL from 11,250' to surface with 1000 psi.			
	3000 psi for 30 mins, good. Displaced h	ole with 440 bbls of 3% K	CL with corrosion inhibitor, biocide.
3/15-21/15 – Perforated Bone Spring 11,266' – 18,024'. Acidized 11,266' – 18,132' with 100,500 gallons 15% NEFE HCL acid, frac			
with a total of 6,764,018# of 20/40 Terraprop and Econoprop sand.			
			
Spud Date: 11/21/	Rig Release Date:	: 1/30/15	
I hereby certify that the information	on above is true and complete to the best	of my knowledge and beli	ef.
16 m. 316-	ate)		
SIGNATURE Lon South Watto TITLE Regulatory Reporting Technician DATE April 7, 2015			
SIGNATURE TITLE Regulatory Reporting Technician DATE April 7, 2015			
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272			
For State Use Only			
APPROVED BY:	TITLE Pe	two laws.	DATE 14/23/15
Conditions of Approval (frany):	mile pe	troleum Engineer	
11 000 \$			APP 27 2015