

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-42007
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 VB-2096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Juice BUD State Com
 6. Well Number:
 4H

HOBBS OCD
 APR 20 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 UC-025 G-07 S213430 M. Bone Spring

RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	19	21S	34E		200	South	990	West	Lea
BH:	L	18	21S	34E		2312	South	641	West	Lea

KZ

13. Date Spudded
 RH 11/21/14
 RT 12/23/14
 14. Date T.D. Reached
 1/25/15
 15. Date Rig Released
 1/30/15
 16. Date Completed (Ready to Produce)
 4/2/15
 17. Elevations (DF and RKB, RT, GR, etc.)
 3,673' GR
 3,698' KB
 18. Total Measured Depth of Well
 18,133'
 19. Plug Back Measured Depth
 18,133'
 20. Was Directional Survey Made?
 Yes (attached)
 21. Type Electric and Other Logs Run
 CNL, Hi-Res Laterolog Array, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,266'-18,132' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	120'	30"	540 sx redi-mix to surface	
13-3/8"	48#, 54.5#	1,880'	17-12"	865 sx (circ)	
9-5/8"	36#, 40#	5,587'	12-1/4"	1516 sx (circ)	
5-1/2"	17#	18,132'	8-1/2"	2488 sx (TOC 2,350' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 11,266'-18,024' (756)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL
 11,266'-18,132'
 AMOUNT AND KIND MATERIAL USED
 Acidized with 100,500 gals 15% NEFE HCL acid, frac with a total of 6,764,018# of 20/40 Terraprop and Econoprop sand.

PRODUCTION

28. Date First Production
 4/3/15
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing
 Well Status (Prod. or Shut-in)
 Producing
 Date of Test
 4/15/15
 Hours Tested
 24
 Choke Size
 24/64"
 Prod'n For Test Period
 Oil - Bbl
 468
 Gas - MCF
 425
 Water - Bbl.
 1899
 Gas - Oil Ratio
 NA
 Flow Tubing Press. NA
 Casing Pressure
 800 psi
 Calculated 24-Hour Rate
 Oil - Bbl.
 468
 Gas - MCF
 425
 Water - Bbl.
 1899
 Oil Gravity - API - (Corr.)
 NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Jr. Sonora

31. List Attachments
 Logs, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jane Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date April 17, 2015

E-mail Address: laura@yatespetroleum.com

KZ

APR 27 2015

