

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42317
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State
4. Well Location Unit Letter B 578 feet from the North line and 2068 feet from the East line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 702H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3507' GR		9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests permission to perform a bradenhead squeeze of the 5-1/2" X 9-5/8" annulus as follows:

1. MIRU cement equipment
2. Tie on to the 9-5/8" X 5-1/2" casing annulus valve
3. Establish an injection rate with fresh water
4. Mix and pump 1500 sx Class C cement slurry
5. Clean up pumps and lines. Then displace 1 bbl of clean fresh water into the annulus.
7. RDMO cementing equipment.

Spud Date:

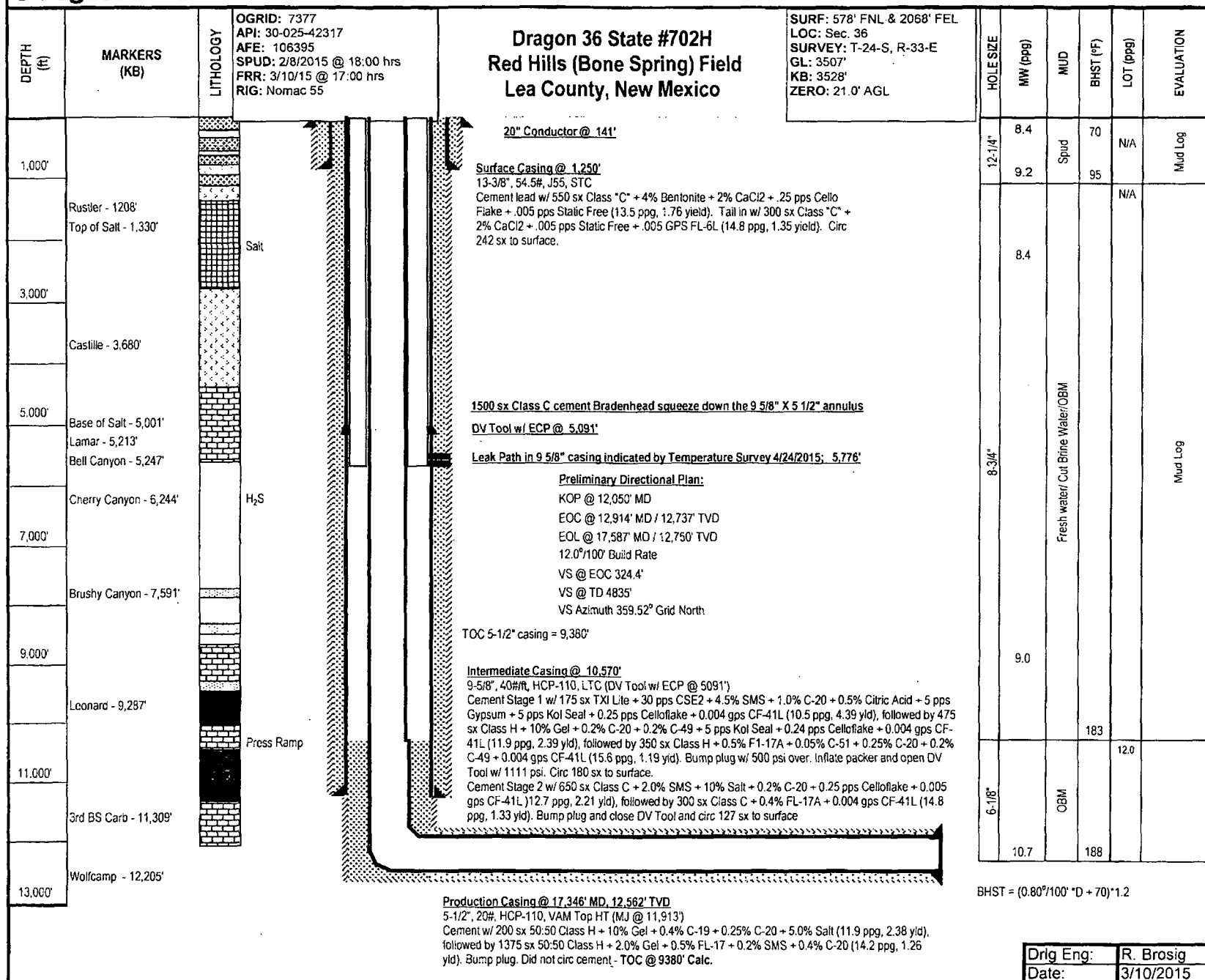
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 04/24/2015
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689
For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/24/15
Conditions of Approval (if any):

APP 27 2015

PROPOSED WELL SKETCH





CURRENT WELL SKETCH

