Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources			evised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	trict II (575) 748 1283		WELL API NO. 30-025-25672	_	
1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lea	100		
District III - (505) 334-6178			STATE	FEE 🗍	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM	•				
87505 SUNDRY NOT	TICES AND REPORTS ON WE	211	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FORBSIOCD PROPOSALS.)				Mexico "L"	
			8. Well Number 26	5	
1 Type of Well: Oil Well 🔯 Gas Well 🔲 Other					
2. Name of Operator APR 2 7 2015			9. OGRID Number	4323	
CHEVRON U.S.A. INC.					
3. Address of Operator		RECEIVED	10. Pool name or Wildo		
15 SMITH ROAD, MIDLAND T	EXAS 79705	WECEIAED	DOLLARHIDE; FUSSI	ELMAN	
4. Well Location					
Unit Letter D :	566 feet from the NORTH	I line and 860	feet from the WEST	line	
Section 5 Township 25S Range 38E NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	or de la companya de				
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				ERING CASING 🗌	
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE	·		_		
	<u></u>			<u></u>	
OTHER: INTENT TO EXTEND		OTHER:	1	1 1: 4: 1 1 4	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
proposed completion of	F				
During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the					
OCD Rule 19.15.17.					
CHEVRON U.S.A. INC. requests a two year extension to extend the TA status for the subject well. The TA status will expire on 6/26/15.					
CHEVRON U.S.A. INC. Tequests a two-year extension to extend the TA status for the subject went. The TA status will expire on 0/20/13.					
The intent is to preserve the wellbo	ore for further use in further deve	lopment of the waterflo	od in the WDDU.		
-		•	. •		
		Cond	ition of Approval: no	tifu	
				•	
Spud Date:	Rig Releas	al)ota· I	Hobbs office 24 hou		
Prior of running MIT Test & Chart					
		\ \frac{1}{\sigma}			
I hereby certify that the information	n above is true and complete to the	he best of my knowledg	e and belief.		
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My to a l	la A-				
SIGNATURÉ COLLINATION DE LA CO	TITLE	PERMIT SPECIALIST	DATE -	4/22/15	
Type or print name Britany Cortez E-mail address: <u>BCORTEZ@CHEVRON.COM</u> PHONE: 432-687-7415					
Type or print name Britany Cortez E-mail address: <u>BCORTEZ@CHEVRON.COM</u> PHONE: 432-687-7415 For State Use Only					
Walnut Tit Comment					
APPROVED BY: / CALLY SOLOWN TITLE DUBL. SUPLINISOU DATE 4/27/2015					
Conditions of Approval (if arty):					
	1				

230 MONTHS

APR 2 8 2015

for