

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 114990

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)  
405-552-46154. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FWL; SEC 6-T2&S-R34E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
N E SALADO DRAW DEEP FEDERAL 19. API Well No.  
30-025-2896710. Field and Pool or Exploratory Area  
SWD; BELL CANYON-CHERRY CANYON11. Country or Parish, State  
LEA, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

**E-PERMITTING <SWD INJECTION>**  
**CONVERSION** \_\_\_\_\_ **RBDMS** \_\_\_\_\_  
**RETURN TO** \_\_\_\_\_ **TA** \_\_\_\_\_  
**CSNG** \_\_\_\_\_ **CHG LOC** \_\_\_\_\_  
**INT TO PA** \_\_\_\_\_ **P&A NR** \_\_\_\_\_ **P&A R** **FW**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wellbore originally plugged 11/1/90. Devon commenced re-entry ops to convert to SWD on 7/7/14. Due to inadequate pressure seal integrity between the 9-5/8" (stub top) X 13-3/8" casing at 2,032', swd conversion was aborted. Devon plugged & abandoned well on 4/7/15.

- 2/19/15-MIRU plugging rig. Tag 9-5/8" casing stub @ 2,032'. Tagged TOC 2,130'.
- Per BLM, drilled out cmt from 2,130' to 5,135'. Cleaned out to 5,357'. Good csg tst on casing @ 3,078' - 6,800'. Perf sqz hole 5,307'. Set cmt retainer 5,107'. Sqzd 150 sx CI C cmt. Good csg tst on casing @ 3,200' - 5,107'. Found hole in csg @ 3,028'.
- Spot 640 sx CI C @ 3,050'. Tagged TOC @ 1,988'. Spot 60 sx CI C from 1,894' to 1,988'.
- Spot 100 sx CI C @ 1,228' - 1,385'. (Note-realized proposed plug from 1,378' to 1,538' was left out).
- Drilled out cmt plug from 1,228' - 1,385'.
- Spot 130 sx CI C @ 1,544'. Tagged TOC @ 1,340'. (T.Salt @ 1,488')
- Spot 130 sx CI C @ 1,094'. Tagged TOC @ 886'. (9-5/8" shoe @ 1,022')
- Spot 100 sx CI C from 150' to surface.
- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned 4/7/15.

Circulated 9# mud between cement plugs. Wellbore schemat attached.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

4-15-15

ACCEPTED FOR RECORD

APR 21 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICERECLAMATION  
DUE 10-4-15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSS/OD 4/27/2015

APR 28 2015

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**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: N.E. SALADO DRAW DEEP FED #1		Field: SALADO DRAW	
Location: 1980' FNL & 660' FWL; 6-T26S-R34E		County: LEA	State: NM
Elevation: 3345' KB; 3320' GL; 25' KB to GL		Spud Date: 10/27/84	Compl Date: 8/20/85
API#: 30-025-28967	Prepared by: Ronnie Slack	Date: 4/15/15	Rev:

**WELLBORE PLUGGED & ABANDONED**  
4/7/15

26" Hole  
20", 106.5#, K55, @ 1,022'  
Cmt'd w/ 1930 sx to surface

9-5/8" csg stub tagged @ 2,032'. (3/5/15)

17-1/2" Hole  
13-3/8", 68# & 72#, K55 & N80, @ 5,257'  
Cmt'd w/ 5380 sx to surface

7" pulled from ~9850' (11/90)

12-1/4" Hole  
9-5/8", 53.5#, P110, @ 13,000'  
Cmt'd w/ 3690 sx. ETOC @ 2000'

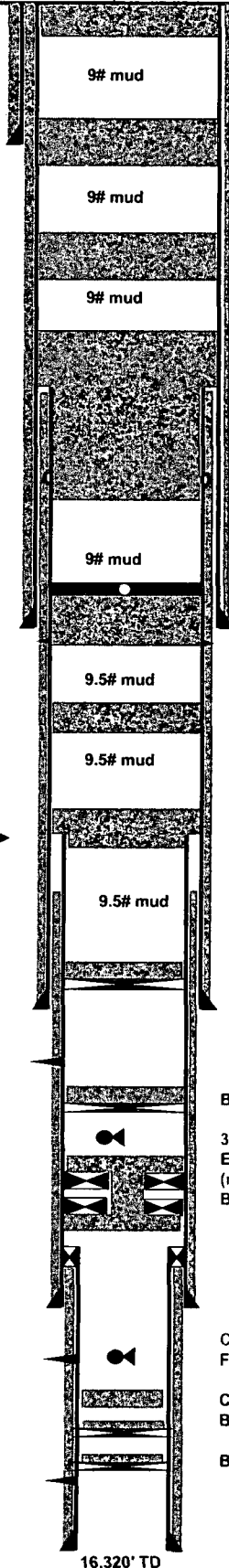
Wolfcamp: 13450-13655; 13829' - 13835'

8-1/2" Hole  
7", 38#, Q125, @ 15,357'  
Cmt'd w/ 900 sx. TOC @ 12100' (CBL)

Morrow: 15385-15691; 15760-15783

Morrow: 16144-16203

5-7/8" Hole (proposed on apd)  
5" Liner from 15,047' - 16,320'  
Cmt'd w/ 160 sx



Cut wellhead off. Set dry hole marker. (4/7/15)  
Spot 100 sx Cl C cmt @ 150' to surf. (4/1/15)

Tagged TOC @ 886'. (4/1/15)  
Spot 130 sx Cl C cmt @ 1,094'. (4/1/15)

Tagged TOC @ 1,340'. (4/1/15)  
Spot 130 sx Cl C cmt @ 1,544'. (3/31/15)  
(T. Salt @ 1,488')

Spot 60 sx Cl C cmt @ 1,894'- 1,988'. (3/28/15)  
Tagged TOC @ 1,988. Test 580 psi ok. (3/28/15)

Hole in csg @ 3,028. (3/21/15)  
Spot 640 sx Cl C cmt @ 3,050'. (3/27/15)

Tst csg 3,200 - 5,107' ok. (3/20/15)  
Sqzd 150 sx Cl C thru retainer. (3/18/15)  
Set cmt retainer @ 5,107' (3/18/15)

Perf 9-5/8 @ 5,307' (3/17/15)

30 sx cmt 6800-6900' (11/90)

30 sx cmt 9800-9900' (11/90)

50' cement  
CIBP @ 12950' (11/90)

Baker Plug @ 14360 w/20 sx cmt

3' drill collar used as deflection on TOC  
EZ Drill Ret 14942. 95 sx pumped thru, TOC 14470'  
(note-utilized red dye in cement thru & above retainer)  
Baker Model D 14981

Cesium 137 used in W/L tools  
Fluid density W/L tools in hole. (6/29/85)

Cement Plug 15921-16014  
BP @ 16062', TOC 16007'

BP @ 16133', TOC 16092'

16,320' TD