Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-30024
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	54Ma 1 0, 1111 0 7 5 0 5	6. State Off & Gas Lease No. V0-1792-2
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 '	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	State 16
PROPOSALS.)	HOBBS OCD	8. Well Number
	Gas Well Other	
2. Name of Operator	APR 2-7 2015	9. OGRID Number
Mewbourne Oil Company 3. Address of Operator	AIN B 0	14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Vacuum, Atoka Morrow North (Gas)
4. Well Location	RECEIVED	vacuum, ritoka Worrow Horin (Gas)
	1000 6 (6 4 6 4 6 4 6 4 6 6 4 6 6 6 6 6 6 6	
I	1980feet from theSouth line and66	
Section 16	Township 17S Range 35E	NMPM Lea County /
The second secon	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
25,54.2	3966	
12 Charle	Annuanista Deserta Indianta Nint	D (Od D)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
SUBSEQUENT REPORT OF:		
E-PERIVIT TING 13VD INSECTION REMEDIAL WORK A LERING CASING T		
CONVERSION	RBDMS COMMENCE DR	ILLING OPNS. P AND A
RETURN TO	TA CASING/CEMEN	IT JOB
	CHG LOC	
INT TO PA P&A NR	P&A R	_
12 Describe managed on some	OTHER:	
	leted operations. (Clearly state all pertinent details, an	
of starting any proposed wo	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
of starting any proposed wo proposed completion or reco	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
of starting any proposed we proposed completion or reconstruction of the original original or original o	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v	mpletions: Attach wellbore diagram of DI1900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @
of starting any proposed we proposed completion or recompletion. MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ¾" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'.	o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH
of starting any proposed we proposed completion or recompletion or recompletion. MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5	mpletions: Attach wellbore diagram of 0 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to
of starting any proposed we proposed completion or recompletion or recompletion. MIRU BCM P&A crew. In pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tte csg @ 4964'. Could not establish an injection rate (o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted
of starting any proposed we proposed completion or recompletion or recompletion or recompletion. MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 atte csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Pe	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or for attack csg @ 4088'. RIH w/5 1/2" pkr & set
of starting any proposed we proposed completion or recompletion or recompletion. Od/11/15 MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injection	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tte csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and w/tbg to 4138'. Spotted to 112 w/tbg to 4138'.	mpletions: Attach wellbore diagram of 0 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or forated csg @ 4088'. RIH w/5 1/2" pkr & set ad 30 sk Class C plug @ 4138'. POOH w/tbg &
of starting any proposed we proposed completion or recompletion or recompletion. Od/11/15 MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injective WOC. RIH w/WL & tagged cmt plus	leted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ¾" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tte csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotte ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr	mpletions: Attach wellbore diagram of 0 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or forated csg @ 4088'. RIH w/5 ½" pkr & set d 30 sk Class C plug @ 4138'. POOH w/tbg & & set @ 34'. Could not establish an injection
of starting any proposed we proposed completion or recompletion or recompletion. Od/11/15 MIRU BCM P&A crew. No pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injecti WOC. RIH w/WL & tagged cmt plurate @ 500#. LD pkr. RIH w/tbg to	leted operations. (Clearly state all pertinent details, anork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tte csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and w/tbg to 4138'. Spotted to 112 w/tbg to 4138'.	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or forated csg @ 4088'. RIH w/5 ½" pkr & set d 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion. MIRU BCM P&A crew. It pump. Circ well w/276 bbls of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injective WOC. RIH w/WL & tagged cmt plur rate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R1850'. Spotted 25 sk Class C plug @	leted operations. (Clearly state all pertinent details, and ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 ate csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Per (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Per (to 3050'. RIH w/S). Spotted 25 sk Class C plug @ 2900'. POOH v & 12900'. Spotted 25 sk Class C plug @ 2900'. POOH v & 1814 w/5 ½" pkr & set @ 34'. Could not establish an in per 1850. POOH w/tbg. RIH w/WL & tagged cmt plug	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½"
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion of recompletion of recompletion of recompletion of the proposed with the proposed of the propo	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 ate csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter ate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted and a spotted 25 sk Class C plug @ 2900'. POOH v & 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & 2900	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate
of starting any proposed wo proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injection WOC. RIH w/WL & tagged cmt plur rate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and the wide of the work of the wide of the work of the wor	mpletions: Attach wellbore diagram of 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injecti WOC. RIH w/WL & tagged cmt plurate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND tbg. ND BOP. Cut off WH, dead material complete and c	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 ate csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter ate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted and a spotted 25 sk Class C plug @ 2900'. POOH v & 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & 2900	mpletions: Attach wellbore diagram of 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD
of starting any proposed wo proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injection WOC. RIH w/WL & tagged cmt plur rate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and the wide of the work of the wide of the work of the wor	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injecti WOC. RIH w/WL & tagged cmt plurate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND tbg. ND BOP. Cut off WH, dead material complete and c	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and the wide of the work of the wide of the work of the wor	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Peter and the wide of the work of the wide of the work of the wor	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD,
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor ate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & H w/5 ½" pkr & set @ 34'. Could not establish an in 1850. POOH w/tbg. RIH w/WL & tagged cmt plug an injection rate @ 500#. RIH w/WL & perforated c BOP. Cut off csg spool. RIH w/tbg to 594'. Pumped an anchors & installed dry hole marker. Well P & A'c	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD,
of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injection WOC. RIH w/WL & tagged cmt plur rate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND tbg. ND BOP. Cut off WH, dead me but did not witness).	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg. RIH w/5 at ecsg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & H w/5 ½" pkr & set @ 34'. Could not establish an in perforated csg an injection rate @ 500#. RIH w/WL & tagged cmt plug an injection rate @ 500#. RIH w/WL & perforated csg an anchors & installed dry hole marker. Well P & A'called an anchors & installed dry hole marker. Well P & A'called above is true and complete to the best of my knowledge.	mpletions: Attach wellbore diagram of on 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or forated csg @ 4088'. RIH w/5 1/2" pkr & set od 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug election rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 1/2" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor ate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH v & H w/5 ½" pkr & set @ 34'. Could not establish an in 1850. POOH w/tbg. RIH w/WL & tagged cmt plug an injection rate @ 500#. RIH w/WL & perforated c BOP. Cut off csg spool. RIH w/tbg to 594'. Pumped an anchors & installed dry hole marker. Well P & A'c	mpletions: Attach wellbore diagram of on 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted or forated csg @ 4088'. RIH w/5 1/2" pkr & set od 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug election rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 1/2" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.
of starting any proposed we proposed completion or recompletion of plug 10948'. POOH w/tbg to 8950'. RIH w/tbg to 6313'. Spotted 30 sk Class 500#, held OK. MIRU WL. Perfora 60 sk Class C plug @ 5014'. POOH @ 34'. Could not establish an injecti WOC. RIH w/WL & tagged cmt plurate @ 500#. LD pkr. RIH w/tbg to @ 2646'. Perforated csg @ 1800'. R 1850'. Spotted 25 sk Class C plug @ pkr & set @ 34'. Could not establish @ 500#. LD pkr. RDMO WL. ND tbg. ND BOP. Cut off WH, dead me but did not witness).	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH w & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Per for rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH w/tH w/5 ½" pkr & set @ 34'. Could not establish an in a lasto. POOH w/tbg. RIH w/WL & tagged cmt plug an injection rate @ 500#. RIH w/WL & perforated c BOP. Cut off csg spool. RIH w/tbg to 594'. Pumped an anchors & installed dry hole marker. Well P & A'c above is true and complete to the best of my knowleds.	mpletions: Attach wellbore diagram of o 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH ½" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 ½" pkr & set ed 30 sk Class C plug @ 4138'. POOH w/tbg & & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug jection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 ½" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 ate csg @ 4964'. Could not establish an injection rate (at to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH vall w/5 ½" pkr & set @ 34'. Could not establish an integration rate @ 500#. RIH w/WL & tagged cmt plug at an injection rate @ 500#. RIH w/WL & perforated can anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker.	mpletions: Attach wellbore diagram of on 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 1/2" pkr & set od 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug ijection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 1/2" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH v & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 ate csg @ 4964'. Could not establish an injection rate (at to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Perfor rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH vall w/5 ½" pkr & set @ 34'. Could not establish an integration rate @ 500#. RIH w/WL & tagged cmt plug at an injection rate @ 500#. RIH w/WL & perforated can anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker. Well P & A'could not establish and an anchors & installed dry hole marker.	mpletions: Attach wellbore diagram of on 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 1/2" pkr & set od 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug ijection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 1/2" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.
of starting any proposed we proposed completion or recompletion of the proposed completion or recompletion of the proposed of	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. ND WH & NU BOP. RIH w/5 ½" CIBP & 2 ½" tbg to mud. Spotted 25 sk Class H plug @ 11900'. POOH w & tagged cmt plug @ 10646'. POOH w/tbg to 8453'. C w/2% NaCl plug @ 6313'. POOH w/tbg. RIH w/5 tet csg @ 4964'. Could not establish an injection rate (to 3050'. RIH w/WL & tagged cmt plug @ 4440'. Per for rate @ 500#. LD pkr. RIH w/tbg to 4138'. Spotted ag @ 3836'. Perforated csg @ 2850'. RIH w/5 ½" pkr 2900'. Spotted 25 sk Class C plug @ 2900'. POOH w/tH w/5 ½" pkr & set @ 34'. Could not establish an in a lasto. POOH w/tbg. RIH w/WL & tagged cmt plug an injection rate @ 500#. RIH w/WL & perforated c BOP. Cut off csg spool. RIH w/tbg to 594'. Pumped an anchors & installed dry hole marker. Well P & A'c above is true and complete to the best of my knowleds.	mpletions: Attach wellbore diagram of on 11900'. Set CIBP @ 11900'. MIRU cmt w/tbg to 10948'. Spotted 25 sk Class H plug @ Spotted 30 sk Class H plug @ 8453'. POOH 1/2" pkr & set @ 34'. Pressure tested csg to @ 500#. LD pkr. RIH w/tbg to 5014'. Spotted erforated csg @ 4088'. RIH w/5 1/2" pkr & set od 30 sk Class C plug @ 4138'. POOH w/tbg & set @ 34'. Could not establish an injection w/tbg & WOC. RIH w/WL & tagged cmt plug ijection rate @ 500#. LD pkr. RIH w/tbg to @ 1535'. Perforated csg @ 544'. RIH w/5 1/2" sg @ 60'. Could not establish an injection rate 160 sks of cmt & circ to surface. POOH & LD ed 04/20/15. (Notified Mike Bratcher w/OCD, ge and belief.

APR 2 8 2015