Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office #strict I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-36917
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-6659
87505	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Buffett BFF State  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	/ APR 2 7 2015	025575
3. Address of Operator	NN 00010	10. Pool name or Wildcat
105 South Fourth Street, Artesia,	RECEIVED	Trinity; Wolfcamp
4. Well Location		
Unit Letter N :	330 feet from the South line and	2310 feet from the West line
Section 15	Township 12S Range 38E	NMPM Lea County
Provide Company Company	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
345	3817'GR	
		Ego representativa de la companya de apresenta de apresen
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF I	NTENTION TO: E-PER	MITTING <swd injection=""></swd>
PERFORM REMEDIAL WORK	_	ERSION RBDMS
TEMPORARILY ABANDON		·
PULL OR ALTER CASING	The second secon	
	CSING	CHG LOC
		PA(TMV)P&A NR P&A R
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	- 11-1 ·
	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion of re	completion.	
Yates Petroleum Corporation plans	to plug and abandon this well as follows:	
1. MIRU all safety equipment as n	eeded. NU BOP. Make a GR/JB run to 9000'. Set a 5	5-1/2" CIBP at 8985'. Dump 35' Class "H"
cement on top. CIRC ML		
	plug from 7840'-7670', this will cover top of Abo.	
	olug from 5910'-5760', this will cover top of Glorieta.	
4. Spot a 25 sx Class "C" cement i	olug from 4650'-4510', this will cover 9-5/8" casing sh	oe. WOC and tag.
5. Spot a 25 sx Class "C" cement i	olug from 3120'-3000'. PERF! SQZ @ 22	125 WI 25 SXS. WOCETAG
6. Perforate 5-1/2" casing at 476	then circulate 240 sx Class "C" cement from 525' up to	surface, inside and outside 5-1/2" casing.
7. Cut off wellhead, install dry hol		,
Wellbore schematics attached		
		Conservation Division
Spud Date:	Rig Release Date: MUST B	E NOTIFIED 24 Hours
}	Prior to the	e beginning of operations
I hereby certify that the information	n above is true and complete to the best of my knowled	ge and belief.
11		
SIGNATURE (Charly)	TITLE Regulatory Reporting	Supervisor DATE <u>April 23, 2015</u>
Type or print name Tina H	uerta E-mail address: tinah@yatespetroleu	<u>ım.com</u> PHONE: <u>575-748-4168</u>
For State Use Only $\Lambda$ $\Lambda$	7	
	714	- 11-20-
APPROVED BY:	MS nown TITLE Dist Sup	WWW.DATE 41 61/6015
Conditions of Approval (if any):		
	V	_

APP 2 8 2015

L: <u>3,817</u> <b>ZE</b>	RO:KB:3	8831.5'				
PUD DATE: 3/7/05 C		E: <u>6/2/05</u>		CASING PR	OGRAM	
OMMENTS: API No.:	30-025-36917		13-3/8" 48	# H-40		426
			0.5/9" 264	& 40# J-55		4 601
	· · ·		9-3/6 30#	A 40# 5-55		<u>4,600</u>
17-1/2" Hole	\\		5-1/2" 15.	5# & 17# J-55		9,92
}/		13-3/8" @ 4	.26'		Bef	ore
12-1/4" Hole	{	Cmt w/ 440		Т	OPS	
		TOC @ 29	76' by CBL	Rustler Yates SA	2,2° 3,0° 4,4°	82' 54'
		0.5/04/0.4.000	$\neg$	Glorieta Tubb	5,9 <sup>-</sup> 7,1	
	<b>\</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9-5/8" @ 4,600' Cmt w/ 1,520 sx		Abo	7,84	
		/\		Wolfcam		
8-3/4" Hole						
		1	fs: 9,034'-9,442'			
		CIBP w/ 35' cn Wolfcamp Per	nt @ 9,515' fs: 9,526'-9,535'			
	TD: 9,920'	5-1/2" @ 9,920' Cmt w/ 1,118 sx			Not to Sc 2/24/15	cale

3,817' ZER ID DATE: 3/7/05 CO	· · · · · · · · · · · · · · · · · · ·			CASING PR	OGRAM	
MMENTS: API No.: 3			13-3/8° 48#	∮ H-40		426'
			9-5/8" 36#	& 40# J-55		4,600'
17-1/2" Hole			5-1/2" 15.5	# & 17# J-55		9,920'
		240 sx Cmt plug	() @ 476'-surfa	ice	Afte	<u>er</u>
12-1/4″ Hole		Cmt w/ 440 sx  TOC @ 2,976' b  25 sx Cmt plug @ 3,120'-3,000'  25 sx Cmt plug @ 4,650'-4,510'  9-5/8" @ 4,600' Cmt w/ 1,520 sx	y CBL	Rustler Yates SA Glorieta	7,17 7,84	32' 54' 10' 70' 40'
8-3/4" Hole		25 sx Cmt plug @ 5,	910'-5,760'			
		30 sx Cmt plug @ 7,	840'-7,670'			
•		CIBP w/ 35' cmt @ Wolfcamp Perfs: 9 CIBP w/ 35' cmt @ Wolfcamp Perfs: 9	,034'-9,442' 9,515'			
	TD: 9,920'	5-1/2" @ 9,920' Cmt w/ 1,118 sx			Not to Sc 2/24/15 BAL	ale