| Submit I Copy To Appropriate District<br>Office  | State of New Mexico   |                                      | Form C-103                                   |  |
|--|---|--------------------------------------|--|--|
| <u>District I</u> - (575) 393-6161   | II - (575) 748-1283         OIL CONSERVATION DIVISION           OIL CONSERVATION DIVISION         0100000000000000000000000000000000000 |                                      | Revised July 18, 2013<br>WELL API NO.        |  |
| District 11 - (575) 748-1283   |   |                                      | 30-025-42045                                 |  |
| 811 S. First St., Artesia, NM 88210<br>District III – (505) 334-6178   |   |                                      | 5. Indicate Type of Lease                    |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV – (505) 476-3460   | Santa Fe, NM 87505  |                                      | STATE   FEE     6. State Oil & Gas Lease No. |  |
| 1220 S. St. Francis Dr., Santa Fe, NM  | ,   |                                      |  | tæ Gas Ecase No.                       |
| 87505<br>SUNDRY NOTICES AND REPORTS ON WELLS   |   | 7. Lease Name or Unit Agreement Name |  |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |   |                                      | Ophelia 27                                   |  |
| PROPOSALS.)  |   | 8. Well Number 703H                  |  |  |
| <ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>   | Gas Well Other  |                                      | 9. OGRID Number                              |  |
| EOG Resources, Inc   |   |                                      | 7377   |  |
| 3. Address of Operator   | Address of Operator   |                                      | 10. Pool name or Wildcat                     |  |
| P.O. Box 2267 Midland, TX 79702  |   | WC-025 S263327H; Wolfcamp            |  |  |
| 4. Well Location<br>Unit Letter G  | 2420 feet from the North  |                                      | 45 <sub>c</sub>                              | East line                              |
| Section 27   |   | line and<br>Range 33E                | NMPM   | cet from thelineline                   |
|  | 11. Elevation (Show whether D   |                                      |  |  |
|  | 3282' GR  |                                      | ·  |  |
|  |   |                                      |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |   |                                      |  |  |
| NOTICE OF II   | NTENTION TO:  | SUE                                  | SEQUEN                                       | REPORT OF:                             |
| PERFORM REMEDIAL WORK DUIG AND ABANDON REMEDIAL WORK ALTERING CASING   |   |                                      |  |  |
|  |   |                                      |  |  |
| PULL OR ALTER CASING   |   | CASING/CEMEN                         | IT JUB                                       |  |
| CLOSED-LOOP SYSTEM   |   |                                      |  | _                                      |
| OTHER:   | nleted operations (Clearly state al'  |                                      | Completion                                   | x<br>nt dates including estimated date |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of |   |                                      |  |  |
| proposed completion or recompletion.   |   |                                      |  |  |
| 11/26/15 MIRU to prep well for completion. Ran CBL, estimated TOC is 8872'.  |   |                                      |  |  |
| 01/20/15 Begin 26 stage completion and frac.   |   |                                      |  |  |
| 02/07/15 Finish 26 stage completion. Perforated 12540 - 17101', 0.39", 703 holes.<br>Frac w/ 2193 bbls acid, 6687751 lbs proppant, 153982 bbls load water.   |   |                                      |  |  |
| 02/11/15 RIH to drill out plugs and clean out wellbore.  |   |                                      |  |  |
| 02/13/15 Finish drill and clean out.   |   |                                      |  |  |
| Turned to production for flowback.<br>03/19/15 MIRU to install production tubing.  |   |                                      |  |  |
| 03/23/15 RIH w/ 2-3/8" production tubing, packer, and gas lift assembly. Packer set at 12270'.   |   |                                      |  |  |
| Returned well to production.   |   |                                      |  |  |
|  |   |                                      |  |  |
|  |   |                                      |  |  |
| Spud Date: 10/4/2014   | Rig Release D   | Date: 10/30/14                       |  |  |
|  | ·   |                                      |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |   |                                      |  |  |
|  |   |                                      |  |  |
| Hole Hole  | Re  | gulatory Analys                      | t  | 3/25/2015                              |
| SIGNATURE <u>Oter</u> Ma   |   |                                      |  | DATE                                   |
| Type or print name   | er E-mail addre   | ss:                                  |  | PHONE:                                 |
| For State Use Only   |   |                                      |  |  |
| APPROVED BY:   | TITLE P   | etroleum Engine                      | er 1   | DATE 04/23/15                          |
| Conditions of Approval (if any):   |   |                                      |  |  |
|  | _   | no <b>urato</b> s estados es         | - 48 <b>E</b>                                |  |

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