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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

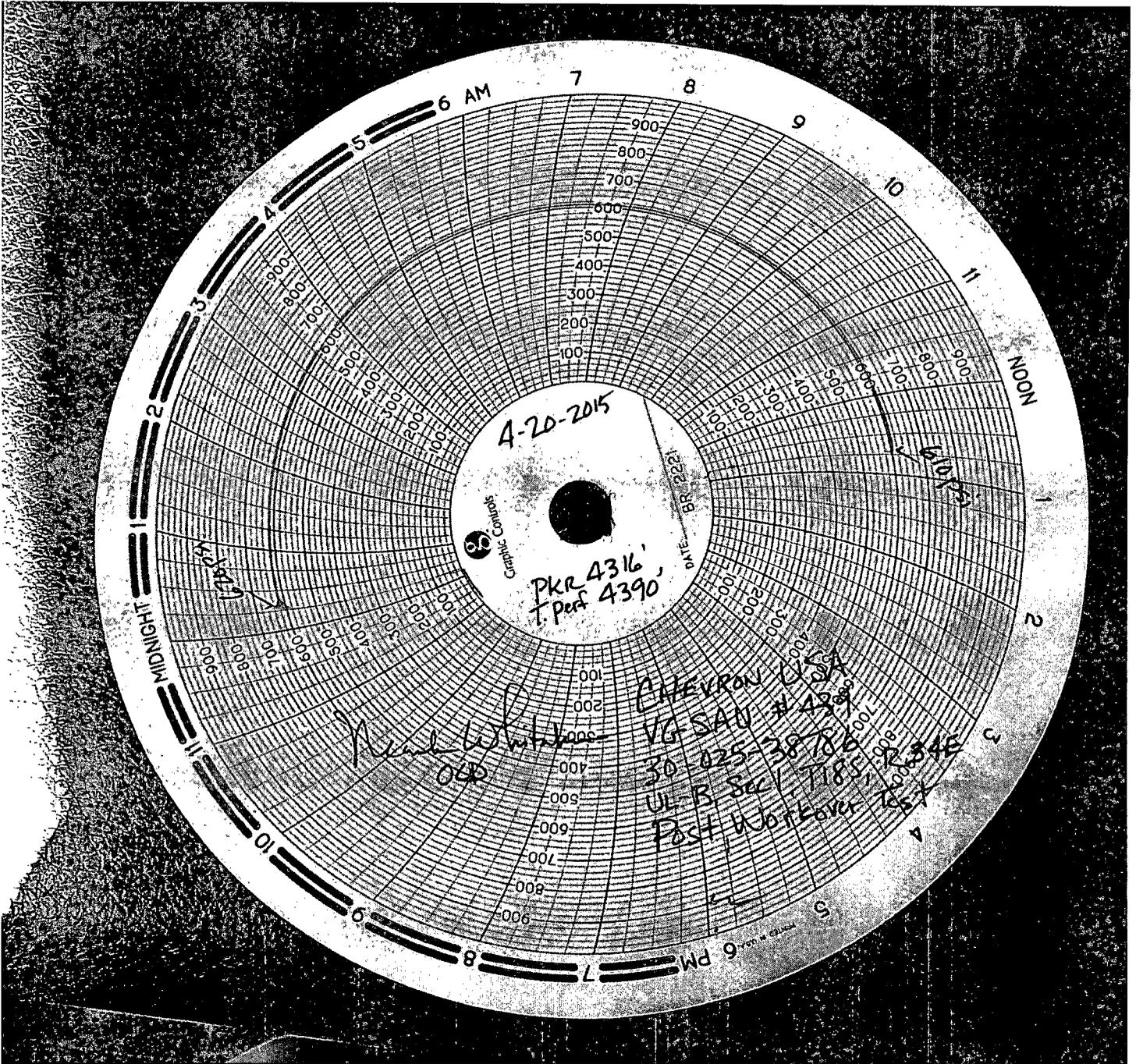
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR HOBBSOCD		WELL API NO. 30-025-38786																		
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																		
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		6. State Oil & Gas Lease No.																		
4. Well Location Unit Letter: B 634 feet from NORTH line and 1632 feet from the EAST line Section I Township 18S Range 34E NMPM County LEA		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT																		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 439																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td>E-PERMITTING <SWD</td> <td>INJECTION</td> <td><input type="checkbox"/></td> </tr> <tr> <td>CONVERSION</td> <td>RBDMS SAD</td> <td><input type="checkbox"/></td> </tr> <tr> <td>RETURN TO</td> <td>TA</td> <td><input type="checkbox"/></td> </tr> <tr> <td>CSNG</td> <td>CHG LOC</td> <td><input type="checkbox"/></td> </tr> <tr> <td>INT TO PA</td> <td>P&A NR</td> <td><input type="checkbox"/></td> </tr> <tr> <td></td> <td>P&A R</td> <td><input type="checkbox"/></td> </tr> </table>		E-PERMITTING <SWD	INJECTION	<input type="checkbox"/>	CONVERSION	RBDMS SAD	<input type="checkbox"/>	RETURN TO	TA	<input type="checkbox"/>	CSNG	CHG LOC	<input type="checkbox"/>	INT TO PA	P&A NR	<input type="checkbox"/>		P&A R	<input type="checkbox"/>	9. OGRID Number 4323
E-PERMITTING <SWD	INJECTION	<input type="checkbox"/>																		
CONVERSION	RBDMS SAD	<input type="checkbox"/>																		
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CSNG	CHG LOC	<input type="checkbox"/>																		
INT TO PA	P&A NR	<input type="checkbox"/>																		
	P&A R	<input type="checkbox"/>																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat VACUUM ; GRAYBURG SAN ANDRES																		

04/10/2015: MIRU.
 04/14/2015: PMP 28 BBLS 10# BRINE. TIH W/GAUGE RING. TAG @ 4309. TIH W/BLANKING PLUG. SET BP @ 4309. PRES INCREASED TO 500 PSI.
 04/15/2015: PKR RESET @ 4305'.
 04/16/2015: UNSET PKR & TOH TO SURF. PU RBP & SET PKR ON 2 7/8" WS. TIH W/RBP & PKR & SET RBP @ 4320. PKR @ 4290. REL RBP.
 04/17/2015: SET PKR @ 4316.
 04/20/2015: PERFORM MIT W/OCD WITNESS. RAN CHART. PRESS TO 610 PSI IN 32 MINUTES. (COPY OF CHART ATTACHED). WITNESSED BY MARK WHITAKER, NMOCD.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 04/22/2015
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only
 APPROVED BY: *Malay Brown* TITLE *Dist. Supervisor* DATE *4/27/2015*
 Conditions of Approval (if any): *RAM*



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Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 4/10/2015

Job End Date: 4/20/2015

Well Name VACUUM GRAYBURG SA UNIT 439		Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,989.00	Original RKB (ft) 4,011.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 4/10/2015

Com

R/U FLOWBACK MANIFOLD AND EQUIPMENT

SM, JSA REVIEW FOR FLOWING BACK WELL

OPEN CHOKE @ 2:00 PM WITH 800 PSI.

20/64 CHOKE

FLOWING CO2 AND 100% OIL

1500 - 1600

CHOKE @ 25/64

17 BBL/HR

FLOWING BACK OIL

20 BBL OIL

TBG PSI: 540

NO H2S PRESENT

TOTAL FLOWED: 16 BBL

1600 - 1800

CHOKE @ 35/64

46 BBL/HR

FLOWING BACK H2O

NO OIL, GAS SPURTS

TBG PSI: 540

NO H2S PRESENT

TOTAL FLOWED: 62 BBL

1800 - 2100

CHOKE @ 35/64

24 BBL/HR

FLOWING BACK DIRTY H2O, GAS SPURTS, AND NO OIL

0 BBL OIL

TBG PSI: 580

NO H2S PRESENT

TOTAL FLOWED: 173 BBL

2200 - 00

CHOKE @ 35/64

25 BBL/HR

FLOWING BACK H2O W/ GAS

TBG PSI: 520

NO H2S PRESENT

TOTAL H2O FLOWED: 263 BBL

TOTAL OIL FLOWED: 20 BBL

Report Start Date: 4/11/2015



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 4/10/2015

Job End Date: 4/20/2015

Well Name VACUUM GRAYBURG SA UNIT 439		Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent	
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Com

00 - 0100

CHOKE @ 35/64

30 BBL/HR

FLOWING BACK OIL

NO BBL OIL

TBG PSI: 500

NO H2S PRESENT

0200 - 0500

CHOKE @ 35/64

31 BBL/HR

FLOWING BACK DIRTY H2O

NO OIL, CO2 GAS SPURTS

TBG PSI: 480

NO H2S PRESENT

TOTAL FLOWED: 155 BBL

0600 - 0700

CHOKE @ 35/64

30 BBL/HR

FLOWING BACK DIRTY H2O, GAS SPURTS, AND NO OIL

0 BBL OIL

TBG PSI: 500

NO H2S PRESENT

0700 - 0800

SHUT IN WELL FOR CREW CHANGE, PRESSURE BUILT UP TO 810 PSI

0800 - 0900

CHOKE @ 32/64

18 BBL/HR

FLOWING BACK H2O W/ GAS

TBG PSI: 700

NO H2S PRESENT

0900 - 1000

CHOKE @ 32/64

39 BBL/HR

FLOWING BACK H2O W/ GAS

TBG PSI: 620

NO H2S PRESENT

1000 - 1100

CHOKE @ 36/64

13 BBL/HR

FLOWING BACK H2O W/ GAS

TBG PSI: 610

NO H2S PRESENT

1200 - 1500

CHOKE @ 3/4"

38 BBL/HR

FLOWING BACK H2O W/ GAS

TBG PSI: 550 DOWN TO 420 PSI

NO H2S PRESENT

TOTAL H2O FLOWED: 338 BBL

SHUT IN WELL TO ALLOW EQUIPMENT TO MOVE IN ON LOCATION

MOVE EQ, REV EQ, AND PULLING UNIT TO LOCATION

SPOT IN EQ AND R/U PULLING UNIT.

OPEN CHOKE

Report Start Date: 4/12/2015



Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 4/10/2015
Job End Date: 4/20/2015

Well Name VACUUM GRAYBURG SA UNIT 439		Lease Vacuum Grayburg San Andres Unit	Field Name Vacuum	Business Unit Mid-Continent	
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Com

00 - 0300
 CHOKE @ 3/4"
 43, 30, 31 BBL/HR
 BLOWING C02 GAS WITH SLIGHT TRACE OF OIL
 TBG PSI: 400
 NO H2S PRESENT

0300 - 0400
 CHOKE @ 3/4"
 35 BBL/HR
 BLOWING C02 GAS WITH SLIGHT TRACE OF OIL
 TBG PSI: 380
 NO H2S PRESENT

0400 - 0600
 CHOKE @ 3/4"
 32, 44 BBL/HR
 FLOWING BACK DIRTY H2O, GAS SPURTS, AND NO OIL
 TBG PSI: 360
 NO H2S PRESENT

TOTAL FLUID: 215 BBLs

SHUT WELL IN @ 0600 TO ALLOW VACUUM TRUCK TO HAUL OFF FLUID

WELL SHUT IN TO ALLOW VACUUM TRUCK TO HAUL FLUID TO BATTERY.

OPEN WELL BACK UP WITH 720 PSI AND CHOKE ON 3/4".
BLED PRESSURE DOWN TO 420 PSI IN HOUR.

0800 - 0900
 CHOKE @ 3/4"
 36 BBL/HR
 BLOWING C02 GAS WITH SLIGHT TRACE OF OIL, FLOWING WATER
 TBG PSI: 420
 NO H2S PRESENT

0900 - 1000
 CHOKE @ 3/4"
 28 BBL/HR
 BLOWING C02 GAS WITH SLIGHT TRACE OF OIL
 TBG PSI: 400
 NO H2S PRESENT

1000 - 1500
 CHOKE @ 3/4"
 30, 16, 36, 25, & 29 BBL/HR
 FLOWING BACK DIRTY H2O, C02, AND TRACES OF OIL
 TBG PSI: 380
 NO H2S PRESENT

SHUT WELL IN @ 1500 TO ALLOW VAC TRUCK TO HAUL OFF FLUID.
PRESSURE BUILT TO 800 PSI, UP TO 840 PSI WHILE SHUT IN.

TOTAL FLUID: 415 BBLs

WELL SHUT IN TO ALLOW VACUUM TRUCK TO HAUL FLUID TO BATTERY.



Summary Report

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Casing Repair

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Com

OPEN WELL BACK UP WITH 840 PSI AND CHOKE ON 3/4".
BLED PRESSURE DOWN TO 440 PSI IN HOUR.
FLOWED BACK 26 BBLS WATER W/ TRACE OF OIL.

1900 - 2100
CHOKE @ 3/4"
32 AND 24 BBL/HR
BLOWING CO2 GAS WITH SLIGHT TRACE OF OIL, FLOWING WATER
TBG PSI: 400 TO 380
NO H2S PRESENT

NOTE: @ 2100, THE WIND STOPPED BLOWING. THE WELL WAS SHUT IN AND THE H2S MONITORS ON THE PULLING UNIT AND ON THE FB CREW SOUNDED. WELL SHUT IN UNTIL 0300.

NOTE: @ 2100, THE WIND STOPPED BLOWING. THE WELL WAS SHUT IN AND THE H2S MONITORS ON THE PULLING UNIT AND ON THE FB CREW SOUNDED. WELL SHUT IN UNTIL 0300.

Report Start Date: 4/13/2015

Com

WELL SHUT IN. WAIT FOR WIND TO BLOW GAS AWAY FROM WELL.

OPEN WELL BACK UP WITH 870 PSI AND CHOKE ON 3/4".
BLED PRESSURE DOWN TO 400 PSI IN HOUR.
FLOWED BACK 21 AND 32 BBLS WATER W/ TRACE OF OIL.

NOTE: SHUT WELL IN @ 0530. GAS BEGIN TO LINGER AROUND LOCATION AND MONITORS SOUNDED.

CREW TRAVEL

SM, JSA REVIEW.
CHECK PRESSURE ON WELL. 840 PSI

R/D FLOWBACK CREW AND EQUIPMENT

WAIT ON WEATHER. (THUNDERSTORMS)

CHEVRON DIFO SAFETY FORUM

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 4/14/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE-TOUR SAFETY MEETING/JSA REVIEW WITH KEY, HYDROSTATIC, ARCHER, GE, D&L, AND CVX.

CHECK WELL FOR PRESSURE - CSG: 500 PSI, TBG: 900 PSI. VENTED CO2 FROM FLOW LINE

MIRU ARCHER WIRELINE

INSTALL AND TEST LUBRICATOR TO 250L/1000H. GOOD TEST

PUMPED 28 BBLS 10# BRINE. ISIP 0 PSI. CONTINUED TO TRICKLE PUMP BRINE DURING RUN. P/U AND RIH W/ 1.5" GAUGE RING, TAGGED @ 4309'. TOH W GR. P/U AND RIH W TITAN 1.50F BLANKING PLUG, SET BP @ 4309'. PRESSURE INCREASED TO 500 PSI. SHUT DOWN PUMP. POH W WL.

****NOTE: PRESSURED UP CSG TO 580 PSI AND MONITORED FOR 30 MINS. CSG PRESSURE INCREASED TO 600 PSI. COULD NOT DETERMINE CAUSE OF PRESSURE INCREASE, COULD BE DUE TO CSG LEAK, TEMP VARIANCE OR AIRATED FLUID. WILL VERIFY DURING LEAK CHECK.

PRESSURED UP ON TBG TO 1600 PSI. TO VERIFY BP SET PROPERLY. GOOD TEST. SHUT DOWN PUMP/BLED OFF PRESSURE

RDMO ARCHER WIRELINE LUBRICATOR AND EQUIPMENT.

JSA REVIEW W KEY, GE, HYDROSTATIC, D&L, AND CVX FOR BPV SET/REMOVAL BOP N/U, AND TOH SCANNING TBG.

INSTALL 2" H-TYPE 15K TWO WAY BPV IN TBG HANGER AND N/D WELL HEAD

N/U 7-1/16" CLASS III BOP AND ASSOCIATED EQUIPMENT. VISUALLY VERIFIED ANNUALR OPERATION PRIOR TO N/U.

R/U RIG FLOOR AND ASSOCIATED EQUIPMENT

CREW LUNCH

INSTALL 8' 2-3/8" PUP JT AND TIW IN STRING. TEST BOPE PIPE RAMS AGAINST TBG HANGER TO 250L/1500H. TEST NO GOOD. SMALL LEAK DETECTED AT WH TO BOP CONNECTION. RE-TIGHTENED BOP TO WH MOUNT BOLTS. RE-TESTED PIPE RAMS TO 250L/1500H AGAINST TBG HANGER. GOOD TEST. OPEN PIPE RAMS AND CLOSE ANNULAR AND TEST AGAINST TBG HANGER TO 250L/1500H. GOOD TEST. REMOVE 8' 2-3/8" PUP JT/TIW. CLOSE BLIND RAMS AND TEST ANNULAR AGAINST BLANKING PLUG TO 250L/1500H. GOOD TEST.

RELEASED ON/OFF TOOL FROM PKR AND COMPLETED FULL CIRCULATION (86 BBLS) OF FRESH 10#BW AT 2 BPM AND 700 PSI

MIRU HYDROSTATIC FOR SCANNING TBG



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TOH SCANNING STD BACK 98 JTS 2-3/8, 4.7# J-55 TBG. LEFT 38 JTS 2-3/8" TBG @ -1200' FOR KILL STRING. CLOSE PIPE RAMS, INSTALL TIW, SIFN

RDMO HYDROSTATIC

MI 2-7/8" L-80 WS TO PIPE RACK

CONDUCTED HES MEETING TO DISCUSS LO/TO POLICY AND PERMITTING

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 4/15/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE-TOUR SAFETY MEETING/JSA REVIEW WITH KEY, HYDROSTATIC, ARCHER, GE, D&L, AND CVX.

CHECK WELL FOR PRESSURE - CSG: 0 PSI, TBG: 0 PSI.

MIRU HYDROTESTERS

FINISH TOH SCANNING AND STANDING BACK 19 STDS 2-3/8" J-55 FIBER LINED TBG.

ALL TBG SCANNED GOOD

132 - YELLOW

4 - BLUE FOR PITTING (25% OR LESS)

JT 133 @ 23%, JT 134 @ 21%, JT 135 @ 23%, JT 136 @ 25%

RDMO HYDROTESTERS

CHANGE OUT 2-3/8" PIPE RAMS W/ 2-7/8" PIPE RAMS. P/U ONE JT 2-7/8" L-80 WS W 5.5" COMPRESSION SET PKR. RIH AND SET PKR ~25 BELOW BOP AND TEST TO 250L/1500H. GOOD TEST.

INSPECT AND CALIPER ELEVATORS. STRAP L-80 WS. PU AND RIH W/ 2-7/8" X 4' PERF SUB, ON/OFF TOOL, AND 138 JTS 2-7/8" L-80 WS AND TAGGED PKR @ 4323'.

SPACED OUT W/ SUBS AND LAY DOWN 1 JT L-80 WS, LATCHED ON TO PKR W/ ON/OFF TOOL.

JSA W/ KEY, ARCHER, AND PEAK FOR RETRIEVE OF BLANKING PLUG. MIRU ARCHER WIRELINE AND LUBRICATOR. TEST LUBRICATOR TO 250L/1000H. GOOD TEST

WELL SAFE TRNG EVAL FOR KICK DETECTED WHILE RUNNING WIRELINE.

RIH W/ COMBO TOOL AND RETRIEVE BLANKING PLUG

RDMO ARCHER WIRELINE.

UNSEAT INJECTION PKR. TOH W/ INJ PKR, ON/OFF TOOL, AND 137 JTS L-80 WS TO SURFACE WHILE PUMPING 10# BW, STANDING BACK 68 STDS L-80 WS TO L/D INJECTION PKR AND ON/OFF TOOL.

PUMPED 128 BBLS 10# BW

WHEN REACHING SURFACE, NO INJ PKR ON THE ON/OFF TOOL. RIH W/ ON/OFF TOOL TO FISH INJ PACKER. TAGGED INJ PKR @ 5086' AND ATTEMPTED TO LATCH ON.

NOTE INJ PKR IS 7.7', MAKING ESTIMATED TOP OF FILL @ -5093'

PUH 13 STDS TO -4305' TO ATTEMPT TO RESET PKR TO VERIFY FISH IS ON THE ON/OFF TOOL.

PKR RESET AT 4305' W/ 10 PTS. LEFT PKR SET, CLOSE PIPE RAMS, INSTALL TIW, AND SIFN.

CREW TRAVEL FROM SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 4/16/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE-TOUR SAFETY MEETING/JSA REVIEW WITH KEY, HYDROSTATIC, ARCHER, GE, D&L, AND CVX.

CHECK WELL FOR PRESSURE - CSG: 0 PSI, TBG: 0 PSI.

UNSET INJ PKR AND TOH TO SURFACE STANDING BACK 68 STDS 2-7/8" L-80 WS TO L/D INJ PKR AND ON/OFF TOOL.

NOTEPKR RETRIEVED (END NPT)

P/U 5.5" TS 10K RBP AND 5.5" KRESS COMPRESSION SET PKR ON 2-7/8" L-80 WS AND RIH.

PUASED OPERATION AND SHUT IN WELL TO CONDUCT A MAN-DOWN DRILL WITH CVX SAFETY.

CONDUCTED MAN-DOWN DRILL W/ CVX SAFETY REP. DISCUSSED POA FOR RESUCE OF DERRICK MAN, THEN EXECUTED DRILL USING RIG FLOOR AS SIMULATED BOARD. GOOD DRILL. CONDUCTED OUT BRIEF W/ SAFETY, DISCUSSED AREAS FOR IMPROVEMENT AND EQUIPMENT SET -UP/INSPECTION..



Summary Report

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Casing Repair
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Com

FINISH RIH RBP AND PKR ON L-80 WS TO SET RBP @4320'. PUH AND SET PKR @ 4290'. TEST RBP TO PKR TO 1000 PSI FOR 15 MINS. GOOD TEST. TEST PKR TO PIPE RAMS TO 1000 PSI. FOR 15 MINS. GOOD TEST.

RELEASED 5.5" KRESS COMPRESSION PACKER, RDH AND LATCHED ON TO 5.5" TS 10K RBP AND RELEASED RBP.

TOH W 5.5" TS 10K RBP, 5.5" KRESS 10K COMPRESSION PKR, AND L-80 WS TO ~2145', LAYING DOWN 77 JTS L-80 WS, LEAVING 61 JTS IN HOLE AS KILL STRING. CLOSE PIPE RAMS, INSTALL TIW, SIFN.

CREW TRAVEL FROM WELL SITE.

WAITING ON EQUIP FOR NEXT PHASE OF PROGRAM SET UP FOR 0700 4/17/15

NO ACTIVITY AT WELL SITE.

Report Start Date: 4/17/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO WELL SITE

PRE-TOUR SAFETY MEETING/JSA REVIEW WITH KEY, D&L, AND CVX.

CHECK WELL FOR PRESSURE - CSG: 0 PSI, TBG: 0 PSI.

TOH REMAINING 61 JTS. 2-7/8" L-80 AND L/D. L/D ON/OFF TOOL, 5.5" RBP AND 5.5" PKR.

CHANGE OUT 2-7/8" RAMS W/ 2-3/8" RAMS AND TEST TO 250L/1500H. P/U 1 JT 2-3/8" TBG W/ 5.5 32A TENSION SET PKR AND SET ~25 BELOW WH AND TEST RAMS. GOOD TEST

MOVED OUT 2-7/8 L-80 WS FROM RACKS, MOVED IN 5 JTS (SPARES) 2-3/8" 4.7#, J-55 TBG.

TIH W/ ON/OFF TOOL, 1.50" ID "F" PROFILE NIPPLE, AND 5.5" ARROW SET IX INJ PKR ON 135 JTS. 2-3/8" 4.7#, J-55 FIBER LINED TBG.

CREW LUNCH

FINISH TIH W/ ON/OFF TOOL, 1.50" ID "F" PROFILE NIPPLE, AND 5.5" ARROW SET IX INJ PKR ON 135 JTS. 2-3/8" 4.7#, J-55 FIBER LINED TBG TO 4320'. SPACED OUT TBG HANGER AND SET PKR @ 4316' W/ 25 PTS.

LOAD AND TEST 2-3/8" 4.7#, J-55 TBG TO 250L/1500H FOR 5 MINS, GOOD TEST.

DISPLACED WELL W/ 89 BBLS @ 1.5 BPM/500 PSI PACKER FLUID. LATCHED ON/OFF TOOL AND LANDED TBG HANGER, LOCK DOWN HANGER PINS. LOAD BACKSIDE TO 550 PSI FOR 30 MINS. GOOD TEST. INSTALL BPV.

R/D RIG FLOOR AND ASSOCIATED EQPT

N/D BOPE AND RELEASE EQUIPT.

N/U WH, TEST VOID TO 8K PSI/15 MINS. GOOD TEST. REMOVED BPV.

LOAD TBG AND TEST TO 300L/1000H FOR 5 MINS. ATTEMPTED TO TEST TO 1500H, BUT PUMPED OUT PLUG AT ~1400 PSI. CONTINUED TO PUMP 10 BBLS @ 2BPM AND 1200 PIS. SIFN

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE.

Report Start Date: 4/18/2015

Com

CREWS SCHEDULED DAY OFF - NO ACTIVITY AT WELL SITE

Report Start Date: 4/19/2015

Com

CREWS SCHEDULED DAY OFF - NO ACTIVITY AT WELL SITE

Report Start Date: 4/20/2015

Com

WELL SI NO ACTIVITY

CREW TRAVEL

SAFETY MEETING

CHECK WELL

PRESSURE = 900 PSI, TBG

PRESSURE = 400 PSI, CSG

VENTED CSG PRESSURE

PRE MIT

PRESSURE CSG T/ 580 PSI

NOTICE PRESSURE GAUGE ON INTERMEDIATE VALVE INCREASE TO 580 PSI

IT WAS DETERMINED THAT ALTHROUGH THERE ARE SURFACE AND INTERMEDIATE VALVES ON THE WELLHEAD, THERE ARE ONLY 2 CASING STRINGS (SURFACE AND PRODUCTION). THE INTERMEDIATE CSG VALVE IS READING THE PRODUCTION CSG PRESSURE.

PERFORM MIT W/ OCD WITNESS

MIT TO 620 PSI FOR 32 MINS.

DROPPED 10 PSI

TEST GOOD

TURNED IN ORIGINAL CHART TO VACUUM FMT, Rimy Alvarado

RD PULLING UNIT, REV UNIT, AND ASSOC EQUIP



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Casing Repair

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RELEASE EQUIP MET
RELEASE RIG
COMPLETED TRANSFER OF OWNERSHIP AND TURN WELL SITE OVER TO PRODUCTION
FINAL REPORT