

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB1834 VB1835
7. Lease Name or Unit Agreement Name Tele Delux 32 State
8. Well Number 4H
9. OGRID Number 270329
10. Pool name or Wildcat WC-025 G-08 S2535340; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Endurance Resources LLC

3. Address of Operator
203 West Wall St Suite 1000 Midland, TX 79701

4. Well Location
Unit Letter A : 150 feet from the north line and 660 feet from the east line
Section 32 Township 25S Range 35E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3218.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/2015 Drill 8-1/2" hole to 16,940' TD. Run 388 joints 20# HCP-110 TTRS BTC 5-1/2" casing set at 16,933'. Cement lead: 1476 sacks Class H, 11.5 yield, 564 barrels slurry. Tail: 570 sacks Class H, 15 yield, 155 barrels slurry. Circulate 200 sacks cement to surface. WOC.

4/17/2015 Release rig at 6:00 p.m. MST. Preparing to frac May 4, 2015.

Spud Date:

3/05/2015

Rig Release Date:

4/17/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. A. Sirgo, III

TITLE Engineer

DATE 4/21/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 04/27/15

Conditions of Approval (if any):

ReComp ☐ Add New Well ☐
Cancel Well ☐ Create Pool ☐

E-PERMITTING -- New Well ☐

Comp ☐ P&A ☐ TA ☐

CSNGMB Loc Chng ☐

MAY 01 2015