

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41516 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19 State 6. Well Number: 3H
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HOBSOCD
 APR 22 2015

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
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RECEIVED

8. Name of Operator Devon Energy Production Company, L.P.	11. Pool name or Wildcat WC-025 G-07 S243225C; Lower Bone Spr
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	24S	33E		200	South	1870	East	Lea
BH:	B	19	24S	33E		399	North	1851	East	Lea

13. Date Spudded 6/13/14	14. Date T.D. Reached 7/3/14	15. Date Rig Released 7/8/14	16. Date Completed (Ready to Produce) 3/11/15	17. Elevations (DF and RKB, RT, GR, etc.) 3548.4 GL
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18. Total Measured Depth of Well 15634 MD, 11113.76 TVD	19. Plug Back Measured Depth 15582.9	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Sector Bond / VDL / Gamma Ray / CCL / Ultrasonic Casing
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22. Producing Interval(s), of this completion - Top, Bottom, Name 11547-15536, Lower Bone Spring	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1346	17-1/2"	900 sx CIC; circ 167 sx	
9-5/8"	40#	5231	12-1/4"	1510 sx CH, 400 sx CIC; circ 64 bbls	
5-1/2" + 7"	17# + 29#	15630	8-3/4"	935sx Tun Lt, 1160sx CH; circ.0	TOC @ 5595

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11547 - 15536, total 420 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11547-15536</td> <td>Acidize and frac in 12 stages. See detailed summary attached.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11547-15536	Acidize and frac in 12 stages. See detailed summary attached.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
11547-15536	Acidize and frac in 12 stages. See detailed summary attached.				

28. PRODUCTION

Date First Production 3/11/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 3/22/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 989	Gas - MCF 1218	Water - Bbl. 1433	Gas - Oil Ratio 1231.55
Flow Tubing Press. 0 psi	Casing Pressure 1390 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Lucretia Morris E-mail Address lucretia.morris@dvn.com	Printed Name Lucretia Morris Title Regulatory Compliance Analyst Date 4/21/2015
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