Month Mont	Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New M Energy, Minerals and Nat		Form C-103 Revised August 1, 2011	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		OIL CONSERVATIO	N DIVISION		
Describe the 1.5393 476-3400 Santa Fe, NM 87505 6. State Oil & Cas Lease No. 1205 8, Premeir br. Sims Fe, NM 87505 7. Lease Name or Unit Agreement Name 1205 8, Premeir br. Sims Fe, NM 87505 7. Lease Name or Unit Agreement Name 1205 800 NOTICES INTO PREMEIRS FORM TOR RECORDS ASS. 10 DRILL OR TO DEPEN OR PLAG BROCK 1987 479 ACA TOX FOR PLAGE TO DRILL OR TO DEPEN OR PLAGE BROCK 1987 479 ACA TOX FOR PLAGE TO DRILL OR TO DEPEN OR PLAGE BROCK 1987 479 ACA TOX FOR PLAGE TO DRILL OR TO DEPEN OR PLAGE BROCK 1987 479 ACA TOX FOR PLAGE TO DRILL OR TO DEPEN OR PLAGE BROCK 1987 479 ACA TOX FOR PLAGE BROCK 1987 479 ACA TOX	<u>District III</u> – (505) 334-6178	District III - (505) 334-6178 1220 South St. Francis Dr.			
12.0 S. Friancis D. Samar Fs. NM 27.00 20.0		Santa Fe, NM 8	37505		
SUNDRY NOTICES AND REPORTS ON WELLS (FOO NOT 13E TRISTORM FOR PROPOSOALS TO BURLOW FOR PLUE BACK TO DIFFERENT RESERVOIR. USE: "APPLICATION FOR PERMIT (PORN C-101) PURPOSOALS." 1. Type of Well: Oil Well: Q Gas Well: Other 2. Name of Operator Devon Energy Production Company, L.P. APR 2.2015 3. Address of Operator Devon Energy Production Company, L.P. APR 2.2015 4. Well: Location Unit Letter: O 200 feet from the South line and 1870 feet from the East line Section 19 Township 245 Range 387 NMPM Counts 1. Elevation (Show whether DR, R.R.B. RT, GR, etc.) (G. 354.8.4.7. GR, etc.) 1. Check: Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK P PLUG AND ABANDON ON SUBSEQUENT REPORT OF: REMEDIAL WORK AND ON OHNOLE COMMINGLE ON CHANGE PLANS ON SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER 1.3. Describe proposed or completed operations. (Clearly state all pertinent details, and give portioent dates including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/10/15-3/11/15: Run in 8-3/4" hole w/ Scab Liner as follows: RIH w/ 99 RS 5-1/2" 208 L-80 csg. top @ 3118', btm @ 7150', Cement w/ 230 sx.CH cmt. Disp w/ 116 bbb RW. Circ estimated 30 sx cement to surf. ETOC @ 2995'. MiRU WIL & PT. THE & ran CBL. 11 Huy/pump through foce plug and guns. Perf Bone Spring, 11547" - 15936', fotol 420 holes. Frac'd 11547"-15936' in 12 stages. Frac'd total 2974 deglas H13 Acid., 1583, 5490 Unimits 1500 and, 54, 312, 320 and 370 White, 1,088, 5600' SIC 20/40. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTO 15574'. CHC, PWB, ND BOP. TOP. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE August Markon Signature and complete to the best of my knowledge and belief. SIGNATURE DATE MARKON PHONE Signature and complete to t	1220 S. St. Francis Dr., Santa Fe, NM			S. State of an Education 1.0.	
1. Type of Well: Oil Well	SUNDRY NO	7. Lease Name or Unit Agreement Name			
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4. Well Location 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter 0 200 feet from the South line and 1870 feet from the East line Section 19 Township 245 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RRB, RT, GR, etc.) GL 3548.4 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON COMMENCE ORILLING OPINS PAND A COMMENCE ORILLING OPINS PAND A COMMENCE ORILLING OPINS PAND A CASINO/CEMENT JOB CASINO/CE	1 T 6 W. 11. OH W. 11.	Con Wall Clothan		8. Well Number 3H	
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