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2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 4. Well Location Unit Letter N 200 feet from the South line and 1345 feet from the West line Section 35 Township 235 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gt. 3665.5 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A CASING-CEMENT JOB PAND A CASING-CEMENT JOB CA		Well 🔽	Cas We	ell 🔲 Other				8. Well N			
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	I3. Describe prop of starting any proposed com /15-3/30/15: MIRU WI ne Spring, 11536'-1604 Mesh White sand, 862 C, FWB, ND BOP. RIH w	proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ r/325 jts 2-	work). SE recompletion & ran CBL, 5 holes. Fra 40 Super LC 7/8" L-80 th	EE RULE 19.15.7 on. found TOC @ 25! c'd 11536'-16044 c, 4,595,760# 30/9 og, set @ 10637'.	50'. TIH w/p l' in 15 stag 50 White. N TOP.	bertinent de For Mul Jump through es. Frac tota D frac, MIR	gh frac plu als 39,280 g U PU, NU f	g and guns gals 10.1% BOP, DO pl	s. Set plug @ -15% HCl, 1 lugs @ CO t	ncluding est bore diagran 0 10750'. Perf ,304,780#	1 of :- :-
	13. Describe prop of starting any proposed com /15-3/30/15: MIRU WI ne Spring, 11536'-1604 O Mesh White sand, 862 C, FWB, ND BOP. RIH w	proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ r/325 jts 2-	work). SE recompletion & ran CBL, 5 holes. Fra 40 Super LC 7/8" L-80 th	EE RULE 19.15.7 on. found TOC @ 25! c'd 11536'-16044 c, 4,595,760# 30/9 og, set @ 10637'.	50'. TIH w/p l' in 15 stag 50 White. N TOP.	bertinent de For Mul Jump through es. Frac tota D frac, MIR	gh frac plu als 39,280 g U PU, NU f	g and guns gals 10.1% BOP, DO pl	s. Set plug @ -15% HCl, 1 lugs @ CO t	ncluding est bore diagran 0 10750'. Perf ,304,780#	of
or State Use Only	13. Describe prop of starting any proposed com /15-3/30/15: MIRU WI ne Spring, 11536'-16040 Mesh White sand, 863 C, FWB, ND BOP. RIH w	proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ 1/325 jts 2-	work). SE recompletion & ran CBL, 5 holes. France August 10 Super LC 7/8" L-80 the second and august 10 Super LC on above is	found TOC @ 25: c'd 11536'-16044 c, 4,595,760# 30/: og, set @ 10637'.	50'. TIH w/p ' in 15 stage 50 White. N TOP.	bertinent de For Mul Jump through es. Frac tota D frac, MIR	gh frac plugals 39,280 gUPU, NU B	g and guns gals 10.1% BOP, DO pl	nent dates, Attach well 5. Set plug @ -15% HCl, 1 lugs @ CO t	ncluding est bore diagran 0 10750'. Perf ,304,780# o PBTD 16025	1 of
Datrolaum Engineer	13. Describe prop of starting any proposed com proposed company	r proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ 1/325 jts 2-	& ran CBL, 5 holes. Fra 40 Super LC 7/8" L-80 th	found TOC @ 25: c'd 11536'-16044 c, 4,595,760# 30/9 g, set @ 10637'.	50'. TIH w/p I' in 15 stage 50 White. N TOP.	bertinent de For Mul ump through es. Frac tota D frac, MIR	gh frac plui als 39,280 g U PU, NU E	g and guns gals 10.1% BOP, DO pl	ent dates, Attach well Set plug @ -15% HCl, 1 lugs @ CO t	0 10750'. Perf ,304,780# o PBTD 16025	i of
	I3. Describe prop of starting any proposed com proposed com /15-3/30/15: MIRU WI le Spring, 11536'-1604' Mesh White sand, 865', FWB, ND BOP. RIH whereby certify that the IGNATURE	r proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ 1/325 jts 2-	& ran CBL, 5 holes. Fra 40 Super LC 7/8" L-80 th	found TOC @ 25: c'd 11536'-16044 c, 4,595,760# 30/9 g, set @ 10637'.	50'. TIH w/p I' in 15 stage 50 White. N TOP.	bertinent de For Mul ump through es. Frac tota D frac, MIR	gh frac plui als 39,280 g U PU, NU E	g and guns gals 10.1% BOP, DO pl	ent dates, Attach well Set plug @ -15% HCl, 1 lugs @ CO t	0 10750'. Perf ,304,780# o PBTD 16025	1 of
onditions of Approval (if any):	13. Describe prop of starting any proposed com proposed company proposed compan	proposed pletion or L & PT. TIH 4', total 52 1,820# 20/ 1/325 jts 2-	& ran CBL, 5 holes. Fra 40 Super LC 7/8" L-80 th	found TOC @ 25: c'd 11536'-16044 c, 4,595,760# 30/9 g, set @ 10637'.	50'. TIH w/p l' in 15 stage 50 White. N TOP. TLE Regu nail address	bertinent de E. For Mul bump throughts. Frac tota D frac, MIR care of my karen company compa	gh frac plugals 39,280 gUPU, NU for powledge pliance Ana	g and guns gals 10.1% BOP, DO pl and belief	ent dates, Attach well Set plug @ -15% HCl, 1 lugs @ CO t	0 10750'. Perf ,304,780# o PBTD 16025	i of