

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-20979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8722-001
7. Lease Name or Unit Agreement Name STATE AF
8. Well Number 2
9. OGRID Number 024010
10. Pool name or Wildcat VACUUM; ABO REEF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD  **HOBBS OCD**

2. Name of Operator  
V-F PETROLEUM INC.

3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location  
 Unit Letter O : 330 feet from the SOUTH line and 2,310 feet from the EAST line  
 Section 8 Township 18-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,944' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**RECEIVED**  
 MAY 04 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PREFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Sandra K. Lawlis TITLE Vice President DATE 04/30/15  
 Type or print name: Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. 432-683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 05/04/15

Conditions of approval, if any:

MAY 05 2015

*[Handwritten initials]*

04/02/15 - Swb well 1 hr. Rec 1 bbl oil, 1 bbl wtr. Acidize w/2,000 gallons 15% NeFe HCl acid plus 40 RCN ball sealers. Swb well 6 hrs. Rec 84 bbls fluid.

04/03/15 Swb well 8 hrs. Rec 14 oil, 21 wtr

04/04/15 - SDF Holiday.

04/06/15

04/07/15 Swb well 3 hrs. Rec 36 bbls fluid. Acidize w/3,000 gallons 20% Ne Fe HCl acid. Swb well 6 hrs. Rec 105 bbls.

04/08/15 Swb well 6 hrs. Rec 42 bbls fluid.

04/09/15 RU Apollo Perf. Run gauge ring/junk basket to 9,102'. Run & set Weatherford CBP @ 9,025'. Did not shear off plug. Work to rel wireline. Pulled out of cable head. RD Apollo. TIH w/overshot & bumper sub. Latch onto collar locator. Pull & shear setting tool. Start TOH. Pull 80 jts. SWI. SD due to high winds.

04/10/15 Fin TOH. LD fishing tools & setting tool. RU Apollo Perf. Perf 8,846' to 9,020' OA w/1 jet shot per ft using 3 1/8" hollow steel carrier. Swb well 4 hrs. Rec 67 bbls wtr.

04/11/15 Swb well 8 hrs. Rec 99 bbls fluid,

04/12/15 - SDFW.

04/13/15

04/14/15 Swb well 2 hrs. Acidize w/6,000 gallons 20% NeFe HCl acid plus 64 ball sealers. Swb 5 hrs. Rec 100 bbls.

04/15/15 Swb well 11 hrs. Rec 218 bbls wtr.

04/16/15 Swb well 10 hrs. Rec 223 bbls wtr.

04/17/15 Swb well 6 hrs. Rec 184 bbls. Rel pkr. Lower tbg & tag CBP @ 9,023'. TOH. LD pkr.

04/18/15 TIH w/RBP. Set RBP @ 8,930'. Swb well 2 hrs. Rel RBP. Reset @ 8,923'. Swb well 4 hrs. Rec 91 bbls fluid.

04/19/15 - SDFW.

04/20/15

04/21/15 Make 1 swb run. . Rel RBP. Reset @ 8,800'. Swb well 2 hrs. Rec 21 bbls wtr. Rel RBP. Reset @ 8,905'. Swb well 3 hrs. Rec 66 bbls wtr.

04/22/15 RU Perf. Set CIBP @ 8,925'. Set cmt retainer @ 8,750'. RD Perfs. TIH w/stinger for cmt retainer. Pmp fresh wtr dwn tbg. Sting into cmt retainer. Squeeze cmt w/200 sxs Class H neat cmt. Allow cmt to stabilize beneath cmt retainer. No press. Rel from retainer. Reverse out 60 sxs cmt.

04/23/15 PU 3 7/8" bit & 6 - 3 1/8" drill clrs. TIH. RU reverse unit.

04/24/15 Drill cmt from 8,740' - 8,750'. Drill cmt retainer @ 8,750'. Drill cmt to CIBP @ 8,725'. Displace well w/2% KCl wtr. Drill CIBP & push to 8,939'. Cont drlg on CIBP. Circ hole clean. SWI. SDFN.

04/25/15 Fin drlg CIBP @ 8,939'. Drl cmt to CBP @ 9,025'. Drill CBP. Drill cmt to 9,090'. Wash & clean out to 9,142'. Circ hole clean. RD reverse unit. Pull bit to 8,888'. Swb well 4 hrs. Rec 105 bbls wtr.

04/26/15 - SDFW.

04/27/15

04/28/15 Make 1 swb run. . Lower bit to 9,111'. Spot 500 gallons 15% NeFe HCl on bttm. TOH. LD drill clrs & bit. RU Apollo Perfs. Perf 8,935' - 9,086'OA. RD Apollo.

04/29/15 TIH w/pmpg BHA. Remove BOP. Set TAC w/14,000# tension. Flng well up. Swb well 6 hrs. Rec 102 bbls fluid.