Office Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	12 mg - 21 mg - 21 mg		WELL API NO. 30-025-33404
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
/	CES AND REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION PROPOSALS.)			
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	OBBRACO	West Dollarhide Drinkard Unit
	Gas Well Other		8. Well Number 157
2. Name of Operator	8	NAY 0 4 2015	9. OGRID Number 4323
Chevron USA Inc.			10 P
3. Address of Operator 15 Smith Road Midland, TX 79705		RECEIVED	10. Pool name or Wildcat Dollarhide Tubb Drinkard
		BECEIALE	Dollarilide Tubb Dillikard
4. Well Location	1 6 11 14005 6	d 77 - 12	
	om the South line and 400 feet from		
Section 31	Township 24 S Range		
	11. Elevation (Show whether D	R, RKB, RI, GR, etc.	
12. Check A	ppropriate Box to Indicate	Nature of Notice	Report or Other Data
		•	•
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB []
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
- 112	itent to extend TA Status	OTHER:	П
	rk). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
During this procedure we plan to use	the closed loop system with a ste	eel tank and haul to th	ne required disposal per the OCD rule 19.15.17
Chevron U.S.A. Inc is requesting a 1	year TA extension for the subject	t well. The current T	A status expires 10/6/15.
Chevron would like to preserve this w	wellbore for future use in further	development of the w	vaterflood in the WDDU.
		0	In R*4*
			ondition of Approval: notify
			OCD Hobbs office 24 hours
Spud Date:	Rig Release		r of running MIT Test & Chart
		L	
I hereby certify that the information a	above is true and complete to the	hest of my knowledg	re and helief
Thereby certify that the information a	bove is true and complete to the	best of my knowledg	ge and benef.
SIGNATURE POTTAN 1	lello Title R	Regulatory Specialist	DATE 04/29/15
<i>f</i>		- • -	•
Type or print name Britany Cortez E-mail address: <u>bcortez@chevron.com</u> PHONE: 432-687-7415 For State Use Only (
APPROVED BY:	Brown FITLE DI	st. Super	UNEW DATE 5/4/2015
APPROVED BY: MALLY DOWN FITLE DUL. Supervisor DATE 5/4/2015 Conditions of Approval (if any) NO PROD REPORTED 190 Months			
	,		MAY 0 5 2015