Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-37431 OIL CONSERVATION DIVISION 811 S. Tirst St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Vacuum Abo Unit Tract 13 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD 8. Well Number Gas Well Other 024 1. Type of Well: Oil Well Name of Operator
ConocoPhillips Company 9. OGRID Number 217817 3. Address of Operator P. O. Box 51810 10. Pool name or Wildcat Midland, TX 79710 Vacuum: Abo Reef 4. Well Location Unit Letter C feet from the North : 1230 line and 1430 feet from the West line Township 18S Section 4 Range 35E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Mary Green 3936' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ PLUG AND ABANDON **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL П CASING/CEMENT JOB **PULL OR ALTER CASING** П DOWNHOLE COMMINGLE OTHER: OTHER: add pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/8/14 RJH w/csg scrapper to 9128' & POH. 12/9/14 RIH to perf f/8662'-8823' 12/11/14 Start acid pump 160 bbls 15% Fercheck SC acid. 12/15/14 RIH w/273 jts, 2 7/8", 6.5#, L-80 tbg & set @ 8863'. Set TAC w/14,000# tension. 12/16/14 RDBOP & RUWH. RIHw/rods & pump, space out. RDMU Attached is current wellbore schematic Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Staff Regulatory Technician **DATE** 04/28/2014 SIGNATÚRE PHONE: (432)688-9174 E-mail address: rogerrs@conocophillips.com Type or print name Rhonda Rogers For State Use Only Petroleum Engineer APPROVED BY: TITLE Conditions of Approval (If any):



Schematic - Current

VACUUM ABO UNIT 013-024

District API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM 300253743100 NEW MEXICO LEA Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 3/23/2006 SEC 4, TWP 18S, R35-E 1,430.00 W 1,230.00

