Office Sta	te of New Mexico		Form C-103	
District 1 - (575) 393-6161 Energy, Min	nerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM	Ð		WELL API NO.	
811 S. First St. Artesia, NM 88210 UIL CONS	CONSERVATION DIVISION		30-025-42202	
- A01%	3 2015 220 South St. Francis Dr.		5. Indicate Type of Lease	
2000 Rio Brazos Rd., Aztec, NM 8/410 ATN S			STATE X FEE 6. State Oil & Gas Lease No.	
1000 G Gt F	144 1 0, 1 111 0 7 5)	b. State Off & Gas Le	ase no.
87505 DECEIVED				
SUNDRY NOTICES AND REPOR			7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
PROPOSALS.)	(100000-101)1000	.30011	Slick Mesa 27 State	
1. Type of Well: Oil Well 🗓 Gas Well 🗌 Oth	er		8. Well Number	2H
2. Name of Operator			9. OGRID Number	
Marshall & Winston, Inc.			14187	
3. Address of Operator			10. Pool name or Wil	
P. O. Box 50880, Midland, TX 79710-0880			Grama Ridge; Bone Sp	pring, NE
4. Well Location				
Unit Letter M : 531 feet from	m the South	line and6	feet from the	e Westline
Section 27 Towns	ship 21S F	Range 34E	NMPM Co	ounty Lea
	<u> </u>	RKB, RT, GR, etc.)	33.50	
	3716' GR	, , ,		and the second
12. Check Appropriate Box	to Indicate Na	ture of Notice. I	Report or Other Dat	a
• • •		•	•	
NOTICE OF INTENTION TO:			SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRIL		ND A
PULL OR ALTER CASING MULTIPLE COM	PL 🗌	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	E-9	071150		L-207
OTHER: Completion 13. Describe proposed or completed operations. (0)		OTHER: Frac		Soluding estimated date
of starting any proposed work). SEE RULE 19				
proposed completion or recompletion.	7.113.7.114 TVIVIAC.	Tor Multiple Con	ipiciions. Attach weno	ore diagram or
broken and the second				
03/14/15 TD 15554'. PBTD 15432'.				
03/16/15 Acidized w/ 72 bbl 15% HCL acid	d. Perf @ 15418	°, 15372°, 15349	', 15312', 15249' & I	15215'. Then pmpd
72 bbls more of 15% HCL acid.	O			
03/23/15 Frac Stage #1 w/ 11789 BF + 3563	322# Sand.			
03/24/15 Turn well over to flowback crew.	Recovering load	d water.		
0 10	n' n l			
Spud Date:	Rig Release Date		205 / 15	
01/11/15		02/	25/15	
I hereby certify that the information above is true and co				
•	omplete to the bes	t of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·
110	omplete to the bes	t of my knowledge	and belief.	
112				04/21/15
SIGNATURE JAN		t of my knowledge Engineer	and beliefDATE	04/21/15
SIGNATURE JAN	TITLE	Engineer	DATE	
SIGNATURE Gabe Herrera		Engineer		
SIGNATURE JAN	TITLE E-mail address:	Engineer _gherrera@ma	DATE PHON	
SIGNATURE Gabe Herrera	TITLE E-mail address:	Engineer	DATE PHON	