

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-20963
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hard Days Night -
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4400' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
ARMSTRONG ENERGY CORPORATION **MAY 04 2015**

3. Address of Operator
P.O. Box 1973, Roswell, NM 88022-1973 **RECEIVED**

4. Well Location
 Unit Letter N : 475 feet from the South line and 1705 feet from the West line
 Section 10 Township 6S Range 33E NMPM Roosevelt County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON R
 TEMPORARILY ABANDON CHANGE PLANS C
 PULL OR ALTER CASING MULTIPLE COMPL C
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM

- E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 INT TO P&A P&A NR P&A R

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU completion unit, ND wellhead and install B.O.P.
- TIH w/ tubing to 5200' and circulate the casing with 9.5 PPG 35 vis mud.
- Spot a 100' plug from 3220'-3120', top of San Andres, with 25 sx Class "C" cement.
- Perf @ 2480' and establish circulation.
- Spot a 150' plug from 2480' to 2330', inside/outside casing, with 50 sx Class "C" cement.
- WOC for 4 hrs and tag plug @ 2330'.

**VERIFY CMT ON CIRP.
 PRESSURE TEST CASING.**

Cont'd on Page 2

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

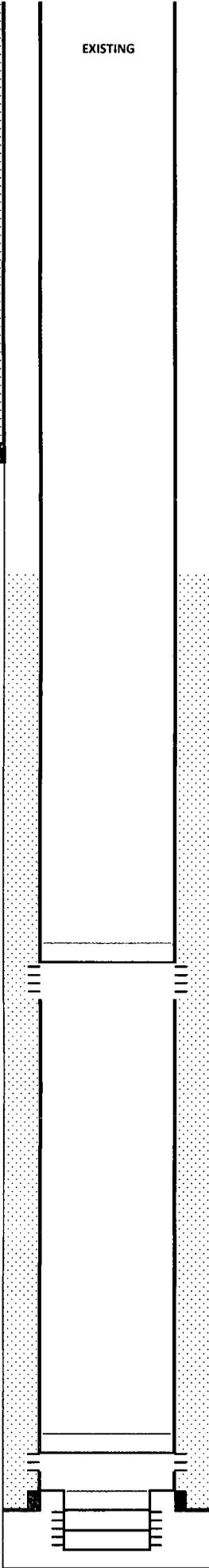
SIGNATURE B. Stubbs TITLE Vice President - Operations/Engineering DATE 04/29/15
 Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 5/4/2015
 Conditions of Approval (if any)

MAY 05 2015

7. Perf @ 1750' and establish circulation.
8. Spot a 100' plug from 1750'-1650', inside/outside casing, with 35 sx Class "C" cement. *WOC? TAG*
9. Perf @ 500' and establish circulation.
10. Spot a 150' plug from 500'-350', inside/outside casing, with 35 sx Class "C" cement. *WOC? TAG*
11. Perf @ 100' and establish circulation.
12. Spot a 100' plug from 100' to surface, inside/outside casing, with 25 sx Class "C" cement.
13. Cut off wellhead, install Dry Hole marker, remove production equipment, cut off anchors and remove caliche.
14. Rehab location and reseed when soil moisture permits.



EXISTING

12 1/4" HOLE

8 5/8"-24 & 32 #/FT. @ 2438'
 790 SX. ECONOCEM, 2% CACL, 12.9 PPG
 200 SX. HALCEM, 2% CACL, 14.8 PPG
 CIRCULATED 169 SX.

TOC 3120', CBL

7 7/8" HOLE

CIBP @ 5200', DUMPED 35' CEMENT ON TOP OF PLUG
 PERF 5357-65', 5350-53', 5344-47', 5327-30', 5313-16', 5293-94',
 5281-84', 5271-74', 5260-67', 5249-51' & 5244-46'

5 1/2" CIBP @ 7760', DUMP 25' OF CEMENT ON TOP OF PLUG (2 BAILERS)
 PERF 7804-7860'
 4" CIBP @ 7990', DUMP 25' CEMENT ON TOP OF PLUG
 5 1/2"-17 #/FT. SET @ 8039'
 480 SX. ECONOCEM, 11.9 PPG, 2.46 CU. FT./SX.
 120 SX. VERSACEM, .5% LAP-1, 3 PPS SALT, .25 PPS D-AIR 5000
 PERF 8027-8032'
 4" CIBP @ 8060'
 PERFS 8072-8076'
 4"-10.56 FL-4S LINER 7891-8083'
 30 SX. VERSACEM, .5% LAP-1, 3 PPS SALT, .4% CFR-3, .25 PPS D-AIR 5000

ARMSTRONG ENERGY CORPORATION
HARD DAYS NIGHT #1
475' FSL & 1705' FWL
SEC. 10-T6S-R33E
ROOSEVELT COUNTY, NEW MEXICO
API No.: 30-041-20963
SPUD DATE: 9-18-14
K.B. ELEV. 4414'

100' PLUG 0-100'
 PERF @ 100'
 CIRC. 25 SX. TO SURFACE

100' PLUG 500-400'
 PERF 500' & SQUEEZE
 35 SX. CLASS "C"

100' PLUG 1750-1650'
 PERF 1750' & SQUEEZE
 35 SX. CLASS "C"

100' PLUG 1750-1650'
 PERF 1750' & SQUEEZE
 35 SX. CLASS "C"

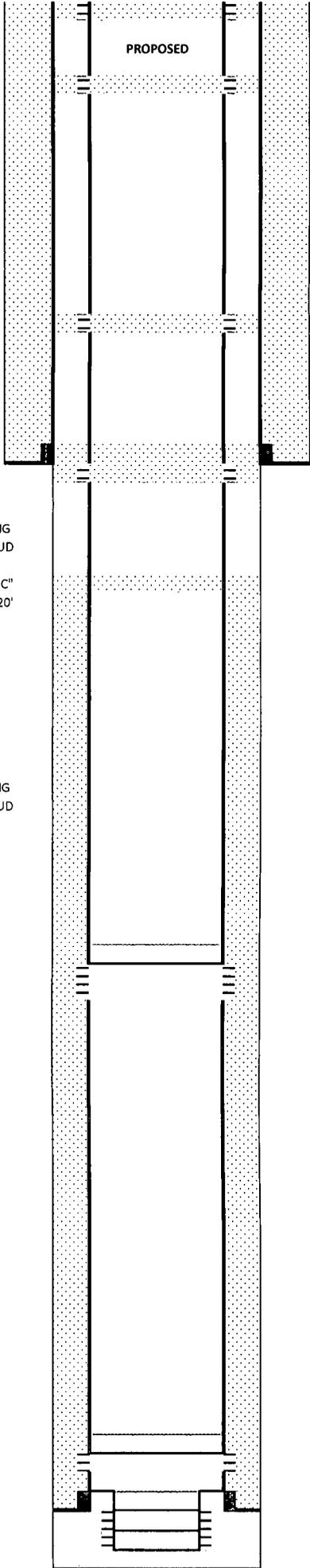
PLUG 2480'-2330', 150'
 PERFORATE @ 2480' & SQUEEZE
 WITH 50 SX. CLASS "C" CEMENT

CIRCULATE CASING
 WITH 35 VIS, 9.5 PPG MUD

SPOT 100' PLUG, 25 SX. CLASS "C"
 CEMENT FROM 3220'-3120'

ALL CEMENT PLUGS CLASS "C"

CIRCULATE CASING
 WITH 35 VIS, 9.5 PPG MUD



PROPOSED