

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-02572
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State E
8. Well Number #22
9. OGRID Number 9809
10. Pool name or Wildcat Wilson Yates 7R Assoc.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Hal J. Rasmussen Oper Inc

3. Address of Operator  
1625 North French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter K : 1650 feet from the South line and 2310 feet from the West line  
 Section 23 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

~~HOBBS OGD~~

MAY 05 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mary Brown TITLE: Dist Supervisor DATE: 5/7/2015  
 Conditions of Approval (if any):

MAY 07 2015

*MB*

## Plugging Report

### State E #22

4/21/2015 Stripped down wellhead and worked wellhead cap loose. Dug out cellar and rigged up.

4/22/2015 Killed well with brine down casing. Pumped down tubing and it loaded with 10 bbls and pressured up to 500#. Bled down to 350# in 5 minutes and held. Removed slips from the wellhead. Tubing was stuck. Installed BOP. Could not work free. Performed stretch test. Showed to be stuck around 3990'. RIH with wireline and sat down at 3553'. POOH with wireline and RIH with string shot and backed off tubing at 2944'. POOH and tally pipe. RIH with 7" scrapper to top of fish and POOH. SION.

4/23/2015 RIH with packer and set at 2749'. Loaded tubing and pressured up to 500# and held. Cannot pump down below fish at 2944'. POOH with packer and RIH open ended to 2944' and spotted 30 sx class c cement. WOC and tagged at 2821'. POOH with tubing and picked up 7" AD-1 packer. Isolated holes in 7" casing from 893' to 1020'. POOH with packer and SION.

4/24/2015 Perforated 7" casing @ 1700'. Set packer at 1403' and squeezed with 35 sx cement with CaCl. WOC 3 hrs. Released packer and POOH. RIH with wireline and tagged at 1572'. Shut down for high winds.

4/27/2015 RIH to 1020' and spotted 35 sx class C cement. WOC and tagged at 836'. Laid down remaining tubing and perforated 7" casing at 300'. Could not get circulation. RIH with tubing to 350' and circulated cement to surface with 60 sx cement. Dug out wellhead and cut off. Filled up 7" casing and one inched 7"X16" annulus from 60'. Used 45 sx cement. Installed marker and cut off anchors.