

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02579 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating Inc ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name State 23 ✓
4. Well Location Unit Letter <u>F</u> : <u>2270</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County ✓		8. Well Number #25 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 9809
		10. Pool name or Wildcat Wilson Yates 7R Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

MAY 05 2015

See Attached

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary M Brown TITLE Dist Supervisor DATE 5/7/2015
Conditions of Approval (if any):

MAY 07 2015

Plugging Report State 23 #25

- 4/16/2015 Cleared location with backhoe. Move in rigged up. Worked pump loose and laid down 140 ¾" rods. SION
- 4/17/2015 Installed BOP and POOH with tubing and tallied. Picked up scrapper and RIH. Worked through tight spot at 2457'. Went to 3601' and tagged hard. POOH with scrapper and SION.
- 4/18/2015 RIH and set CIBP @ 3460'. Set high because of concern of open perfs above tag at 3601'. Circulated MLF and tested casing. Could get to 500# but bleeding off. Spotted 25 sx cement on top of CIBP. POOH with setting tool and Picked up 7" packer. Isolated holes from 875' and 936'. POOH with packer and perforated 7" casing at 1700'. RIH with packer and squeezed perfs with 35 sx cement. POOH with packer and shut down.
- 4/20/2015 RIH and tagged cement at 1592'. POOH with tubing and RIH with packer and squeeze holes between 875' & 938' with 35 sx cement. WOC 4 hrs. No Tag. Reset packer @ 627' and established same rate as before the first squeeze. Squeezed with another 35 sx. Left shut in until morning.
- 4/21/20015 Loaded tubing with packer still set and pressured up to 500# and held. POOH with packer and RIH with tubing and tagged cement at 762'. Laid down remaining tubing. Perforated 7" casing at 230'. Established circulation and pumped cement down & casing to perfs and up annulus to surface with 230sx. Rigged down.