Submit 1 Copy To Appropriate District Office	State of Nev Energy, Minerals and	+	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Winerars and	i Naturai Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	FION DIVISION	30-025-03102
District III - (505) 334-6178	5. Indicate Type of Lease STATE STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON W SALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name STATE "AN"
PROPOSALS.)	Gas Well 🔲 Other	FIUBBU	8. Well Number 002H
2. Name of Operator		APR 1 7 2015	9. OGRID Number 4323
CHEVRON U.S.A. INC.		Arn	
3. Address of Operator 15 SMITH ROAD, MIDLAND, T	TEXAS 79705	RECEIVED	10. Pool name or Wildcat VACUUM ABO REEF/VAC BLINEBRY
4. Well Location			
	et from NORTH line and 21		· · · · ·
Section 7	Township 18S		NMPM County LEA
		<i>er D</i> K, KK D , KT, OK, <i>e</i> it	
12. Check A	Appropriate Box to Indic	ate Nature of Notice	, Report or Other Data
	ITENTION TO:		BSEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS		
CLOSED-LOOP SYSTEM			
OTHER: INTENT TO DOWNH		te all pertinent details au	nd give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 I		ompletions: Attach wellbore diagram of
CHEVRON U.S.A. INC. INTENDS	S TO DOWNHOLE COMMIN	NGLE PRODUCTION F	ROM THE VACUUM BLINEBRY, (61850)
AND THE VACUUM ABO REEF	(61780).		
APPLICATION HAS BEEN MAD ALONG WITH C-102 PLATS FOR		FIND ATTACHED, A C	COPY OF THE APPLICATION PACKAGE,
REQUIRED DISPOSAL, PER THE		LOOP SYSTEM WITH A	A STEEL TANK AND HAUL TO THE
		Duc.	- 4739
Spud Date:	Rig Rele	ase Date:	
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.
SIGNATURE	<u>u kerton</u> TITLE	REGULATORY SPEC	IALIST DATE 04/14/2015
Type or print name DENISE PINK	J FRTON E-mail a	ddress: <u>leakejd@chevr</u>	on-com PHONE: 432-687-7375
For State Use Only			<u></u>
	and a more a	Petroleum Engineer	DATE 05/06/15
APPROVED BY: Conditions of Approval (if any):	TILE_	L GIT ARAGENT TAPPERS AN	DAIE_ <u>07[00][/</u>
			δ
			PAY 07 2015 M
			Also Also



North America Exploration and Production Company 15 Smith Road, RM-2235 Midland, Texas 79705 Tel 432 687 7461 Fax 432 687 7871 peqd@chevron.com

February 24, 2015

David Catanach, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: APPLICATION OF CHEVRON USA INC. TO DOWNHOLE COMMINGLE THE ABO REEF AND BLINEBRY POOLS FOR THE STATE "AN" WELL NO. 2H, LOCATED 330' FNL & 2,100' FEL (SHL) AND 675' FNL & 4889'FEL (BHL) OF SECTION 7-T18S-R35E FOR OIL & GAS PRODUCTION - LEA COUNTY, NEW MEXICO

Dear Mr. Catanach,

Chevron U.S.A. Inc. (Chevron) hereby makes an application requesting the authority and administrative approval to downhole commingle the Abo Reef and Blinebry Pools for oil and gas production for the following well:

Well:	State "AN" #2H
API No.	30-025-03102
Location:	330' FNL & 2,100' FEL (Unit Letter B - SHL) and 675' FNL &4889' FEL
	(Unit Letter D – BHL)
Well Unit:	NW/4NE/4 & NE/4NW/4 of Section 7, Township 18 South, Range 35 East,
	N.M.P.M., Lea County, New Mexico

The subject well is an existing wellbore originally drilled and completed in August 2006 in the Vacuum Abo Reef Pool. The workover will be an up-hole re-completion to add the Blinebry pool and downhole commingle with the Abo Reef pool.

The workover will be a re-completion in two pools being the Vacuum Abo Reef (61780) and the Vacuum Blinebry Pool (61850). Enclosed for your convenience is the following documentation in support of this application:

- A. Original copy of the Application Checklist;
- B. Original Copy of the completed Form C-107A Application for Well and Acreage Dedication plat along with Maps;

HOBBS OCD

APR 1 7 2010

RECEIVED

C. Copy of Ownership List for the State "AN" Well No. 2H which reflects the common ownership of the land, being the State of New Mexico, Commissioner of Public Lands.

By copy of this letter along with the attachments, we are providing notice to the Commissioner of Public Lands, State of New Mexico along with a check for \$35.00 for the filing fee. Chevron respectfully requests administrative approval for the downhole commingling for its proposed State "AN" Well No. 2H.

If we can be of any assistance or if you need additional information, please call Brentz Britton for any technical questions at (432) 687-7111 or the undersigned at (432) 687-7461 for any land related questions.

Very truly yours, lei Pèquepo Dan Senidr Land Representative

Cc: State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148 Attn.: Mr. William Jones

DATE IN	SUSF	ENSE	ENGINEER	LOGGED IN	түре	APP NO.	
•••••			ABOVE T EXICO OIL CON - Engineerir South St. Francis Dri	ig Bureau -			
		Admir	ISTRATIVE	APPLICATIO	N CHECK	List	ADD 1 7 2015
	ation Acrony [NSL-Non-Sf [DHC-Do [PC-I	ms: andard Loc wnhole Con Pool Commi [WFX-Wat [SW	which require proces ation} [NSP-Non-Stanningling] [CTB-L	SING AT THE DIVISION LI andard Proration Un ease Commingling] Lease Storage] [[PMX-Pressure M al] [IPI-Injection P	EVEL IN SANTA FE it] [SD-Simultan [PLC-Pool/Le OLM-Off-Lease M aintenance Exp ressure Increas	ase Commingling] Neasurement] ansion] e]	RECEIVED
[1]	[A]	Location Location NS ck One Only Commin M DF Injection	ION - Check Those V n - Spacing Unit - Sir L NSP y for [B] or [C] ngling - Storage - Me IC CTB IC CTB n - Disposal - Pressur FX PMX	nultaneous Dedicatio SD asurement PLC PC e Increase - Enhance	on] OLS [] O ed Oil Recovery	LM PPR	
(2)	[D] NOTIFICA [A] [B] [C] [D] [E] [F]	TION REC Wo Off Ap No U.S. For	Duired TO: - Chec Duired TO: - Chec orking, Royalty or Ov fset Operators, Leasel plication is One Whit tification and/or Com Bureau of Land Management - Con a all of the above, Pro aivers are Attached	k Those Which App erriding Royalty Inte nolders or Surface O ch Requires Publishe current Approval by commissioner of Public Lands, s	erest Owners wner ed Legal Notice BLM or SLO State Land Office		
[3]				INFORMATION	REQUIRED TO) PROCESS THE TYPE	

OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brentz Britton Print or Type Name

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Petroleum Engineer 02/09/2015 Date

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brentz.britton@chevron.com E-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240

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District II 1301 W. Grand Avenue, Artesia, NM 40210 District III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

APPLICATION TYPE

District IV	Sania Fe, N	New Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE	
1229 S., St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING		
				HOBBS OCD APR 17 2015
Chevron U.S.A., Inc.		Rd. Midland, Tx. 79705 dress		7 2015
State 'AN'		ection 7-18S-35E	Lea	APR I "
Lease		Section-Township-Range	County	
OGRID No. <u>4323</u> Property	Code API No	. <u>30-025-03102</u> Lease	Type: Tederal State Fee	RECEIVED
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Vacuum Blinebry	N/A	Vacuum Abo Reef	
Pool Code	61850	N/A	61780	
Top and Bottom of Pay Section	5700 - 6100'	N/A	8060 8900'	4
(Perforated or Open-Hole Interval)	4-16-14116 D-10-			
Method of Production (Flowing or Artificial Lift)	Artificial Lift – Rod Pump	N/A	Artificial Lift - Rod Pump	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lawer zone is within 150% of the	Within 150%	N/A	Within 150%	
depth of the top perforation in the opper roce) Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A	N/A	39 API	
Producing, Shut-In or New Zone	New Zone	N/A	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zanes with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Not Yet Tested Rates:	Date: Rates:	Date: 10/04/2014 Rates: 20 BO, 102 BW, 18 MCF	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas % %	Oil Gas % %	Oil Gas	
Are all working, royalty and overriding f not, have all working, royalty and ove Are all produced fluids from all commin	ncen tages ter the Me complet Usung the Sullage He Me shod			
Will commingling decrease the value of f this well is on, or communitized with or the United States Bureau of Land Ma NMOCD Reference Case No. applicabl Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or communication or communication communication control to the communication of the commu	anagement been notified in writing of e to this well:	of this application? reage dedication. attach explanation.) upporting data. r uncommon interest cases.	— Wes□No WORK Tists	Method From Pos over Well
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia. NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

AMENDED REPORT

District Office

APR 1 7 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 30-025-03102			² Pool Code 61850							
4 Property		⁵ Property Name ⁶ Well Number						Vell Number			
_						STATE "AN"			2H		
⁷ OGRID	No.	⁸ Operator Name ⁹ Elevation						Elevation			
4323					CHEVRON U.S	.A. INC.			3973'		
<u></u>					¹⁰ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	7	18S	35E		330	NORTH	2100	EAST	LEA		
<u> </u>			" Bo	ttom Hol	e Location If	Different From	n Surface		·····		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	7	185	35E 675 NORTH 4889		EAST	LEA					
¹² Dedicated Acre	es ¹³ Joint o	r Infili 14 C	Consolidation	Code ¹⁵ Or	der No.				· · · · · · · · · · · · · · · · · · ·		
120					DHC-4739						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

1. 2. 2.		#ZH R	2100'	¹⁷ OPERATOR CERTIFICATION L hereby certify that the information contained herein is true and complete
5 31	12	SHL		to the best of my knowledge and belief, and that this organization either
		07/1-		owns a working interest or unleased mineral interest in the land including
í w			1/1601	The proposed bottom hole location or has a right to drill this well at this
			F 48891	location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division.
			0	Signature Date
				DENISE PINKERTON REGULATORY SPECIALIST
				leakejd@chevron.com
				E-mail Address
				¹⁸ SURVEYOR CERTIFICATION
				<i>I hereby certify that the well location shown on this</i>
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number
				Ceruncale inumber

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax* (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Departmet **HOBBS OCD** Revised August 1, 2011 **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Submit one copy to appropriate

Form C-102

District Office

RECEIVED

APR 1 7 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	-		² Pool Code							
3	0-025-03102			61780	VACUUM;ABO REEF						
⁴ Property C	Code	⁵ Property Name ⁶ Well Numbe						Well Number			
					STATE "A	N"			2H		
⁷ OGRID N	No.				⁸ Operator 1	Vame				⁹ Elevation	
4323					CHEVRON U.S	.A. INC.				3973'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
В	7	18S	35E		330	NORTH	2100	EA	EAST LE		
			" Bo	ttom Hole	e Location If	Different Fron	n Surface			·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
D	7	18S 35E 675 NORTH 4889 EAST		ST	LEA						
¹² Dedicated Acres	5 ¹³ Joint or	· Infill 14 C	onsolidation	Code 15 Ora	der No.					·	
120					DHC-4739						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Λ

	<u> </u>			
	<u>i</u> (# m	2100' N	¹⁷ OPERATOR CERTIFICATION Spereby certify that the information contained herein is true and complete
R BAL		THE	L	to the best of my knowledge and belief, and that this organization either
		Stic	N	owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
			-48891 4	
			- /	location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
1				order heretofore entered by the division.
		(, '	A	Signature Date
				DENISE PINKERTON REGULATORY SPECIALIST Printed Name
				leakejd@chevron.com
				E-mail Address
				*SURVEYOR CERTIFICATION
	ł			I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Detection
		φ		Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number













ATTACHMENT I

LAND OWNERSHIP STATUS

PREPARED BY Daniel Pequeno, Landman, CPL/ESA

February 16, 2015

Application of Chevron U.S.A. Inc. for Administrative Approval to Downhole Commingle the Abo Reef and Blinebry Pools and Simultaneous Dedication:

Chevrons – New Mexico State "AN" State Well No. 2H – (API NO. 30-025-03102) 330' FNL & 2,100' FEL (SHL) of Section 7, T-18-S, R-35-E, (Unit Letter B); and 675' FNL & 4889' FEL (BHL) of Section 7, T19S-R35E (Unit Letter D) Lea County, New Mexico

N/W/4NE/4 OF SECTION 7 -- T18S-R35E, NMPM -- STATE LEASE E-7653:

Lease Owner - 100% WI

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

Royalty Owner – 1/8 Royalty

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico

<u>N/E/4N/W/4 & LOT 1 (NW/4NW/4) OF SECTION 7 –T18S-R35E, NMPM – STATE</u> LEASE E-1306:

Lease Owner - 100% WI

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705 Royalty Owner - 1/8 Royalty

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico

Well located on the Leases is the New Mexico State "AN" #2H currently producing from the Abo Reef formation and the well will be recompleted to add the Blinebry pool and down hole commingle with the Abo Reef Pool.

Surface Owner for all of Section 7, T18S-R35E, N.M.P.M.:

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Signed By: gueno, Landman

Date: February 16, 2015

Pinkerton, J. Denise (leakejd)

From:	PEQUENO, DANIEL
Sent:	Tuesday, February 24, 2015 11:24 AM
То:	Pinkerton, J. Denise (leakejd)
Subject:	RE: NMOCD APP_Downhole Commingle_ST AN #14_QLS-085431_LTR_2-19-15.doc
Attachments:	Scanned from a Xerox multifunction device.pdf

Denise,

I have attached the signed letter and is ready to go. Make sure you send the duplicate packages to the NMOCD and the SLO with the filing fee. Let me know if you have any questions.

Thanks,

Daniel Pequeno, CPL/ESA

Senior Land Representative

Mid-Continent Business Unit

Chevron North America Exploration and Production Co. a division of Chevron U.S.A. Inc. 15 Smith Rd., RM-2235 Midland, Texas 79705 Tel 432 687 7461 Fax 432 687 7871 peqd@chevron.com

From: Pinkerton, J. Denise (leakejd)
Sent: Tuesday, February 24, 2015 10:55 AM
To: PEQUENO, DANIEL
Subject: NMOCD APP_Downhole Commingle_ST AN #14_QLS-085431_LTR_2-19-15.doc

Daniel, Please sign and send back to me.

Denise Pinkerton



Daniel Pequeno, CPL/ESA Senior Land Representative

North America Exploration and Production Company 15 Smith Road, RM-2235, Midland, Texas 79705 Tel 432 687 7461 Fax 432 687 7871 pegd@chevron.com

March 16, 2015

Mr. Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

RE: DOWNHOLE COMMINGLING APPLICATION STATE "AN" WELL NO. 2H, API #30-025-03102, UNIT LETTER D, SECTION 7-T18S-35E VACUUM BLINEBRY POOL (61850) & VACUUM ABO REEF POOL (61780) LEA COUNTY, NEW MEXICO

Dear Mr. Martinez,

We are in receipt of the letter from the State of New Mexico, Commissioner of Public Lands dated March 4, 2015 (attached) granting approval of the Application to downhole commingle the Vacuum Blinebry Pool (61850) & Vacuum Abo Reef Pool (61780) for the referenced well in Lea County, New Mexico. It is understood that approval is subject to the approval of the New Mexico Oil Conservation Division which we expect to be forthcoming.

In accordance with said letter, please find Chevron's check No. 0024066842 dated March 12, 2015 in the amount of \$30.00 for the filing fee for the application.

If I can be of assistance, please let me know by calling me at (432) 687-7461.

Very truly yours, Daniel Pequeno Land Representative Senior

Cc: Mr. Michael McMillan Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Page 1 of 1



State of New Mexico Commissioner of Public Lands

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 4, 2015

Aubrey Dunn

COMMISSIONER

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

Attn: Mr. Daniel Pequeno

Re: Downhole Commingling Application State "AN" #2H Well API #30-025-03102 Unit Letter D, Sec 07-18S-35E Vacuum Blinebry Pool (61850) & Vacuum Abo Reef Pool (61780) Lea County, New Mexico

Dear Mr. Pequeno:

Thank you for your application to downhole commingle the Vacuum Blinebry Pool (61850) & Vacuum Abo Reef Pool (61780) from the referenced well in Lea County, New Mexico.

Since it appears that all the New Mexico Oil Conservation's (OCD) rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your application is approved. Any deviation from the substance of your application will be cause for rescinding our approval, and approval is subject to like approval by the OCD.

The filing fee in the amount of \$30.00 is due. When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

AUBREY DUNN COMMISSIONER OF PUBLIC LANDS

BY:

TERRY WARNELL, Director Oil, Gas and Minerals Division AD/TW/sk Enclosure xc: Reader Filc OCD-Daniel Sanchez e for a second sec

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