Submit 1 Copy To Appropriate District Office	- (575) 393-6161 Energy, Minerals and Natural Resources  French Dr., Hobbs, NM 88240 - (575) 748-1283 sts St., Artesia, NM 88210 I - (505) 334-6178 Brazos Rd., Aztec, NM 87410 L - (505) 476-3460  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-41548	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			est Blinebry Drinkard Unit (W	/BDU) / 37346
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection			. Well Number 168	
2. Name of Operator	Gas wen		OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1	1000 Midland TX 79705		10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
4. Well Location	ane, suite 1000 initiatiti, 17, 79703			
	: 1860 feet from the North	line and 2230	feet from the East	line
Section 16	Township 21S Ran	ige 37E N	MPM County Le	ea -
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3482' GL			
12. Check	Appropriate Box to Indicate Na	ture of Notice Re	port or Other Data	
			•	_
			QUENT REPORT OF	
TEMPORARILY ABANDON	☐ PLUG AND ABANDON ☐ REMEDIAL WORL ☐ CHANGE PLANS ☐ COMMENCE DRI			CASING
PULL OR ALTER CASING				Ц
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER: COMPLET	ON	[7]
	pleted operations. (Clearly state all pe			
of starting any proposed w	vork). SEE RULE 19.15.7.14 NMAC.			
proposed completion or re	•			
Apache completed this well, as follow	vs:			
3/13/2015 MIRUSU DO DV Tool @	4370'. Tag PBTD @ 6935'; circ clean			
	Drinkard @ 6570-81', 88-96', 6599-660	09', 17-27', 30-40' w/4	_	* ^
3/17/2015 Acidize Drinkard w/5400 gal 15% acid & 2000# Rock Salt. 3/18/2015 RIH & set Injection Packer @ 6520'. Test pkr - held. 3/19/2015 RIH w/inj tbg (2-3/8" 4.7# J-55 EUE R2 IPC) to 6519'. Circ pkr fluid.				
3/19/2015 RIH w/inj tbg (2-3/8" 4.7# J-55 EUE R2 IPC) to 6519'. Circ pkr fluid. 3/20/2015 Run Preliminary MIT - No leak off.			/ gel control	ed Choose
3/24/2015 Run OCD witnessed MIT;	; copy of chart attached.  WO pressure	survey.	WFX-923	/ CD /
4/15/2015 Run Pressure Survey. St	eart injecting @ 500 BPD			5/6/15
4/10/2010 INDITITESSURE Survey. St	art injecting @ 300 bi b.			
			Kecomp Add in Cancl Well Cre	
Spud Date: 11/14/2014	Rig Release Date	e: 11/22/2014	E-PERMITTING Nev	
		L	Comp.PAA P&A	- IA REDMAN
Lhereby certify that the information	above is true and complete to the bes	st of my knowledge ar	CSNG Loc Chng	B
SIGNATURE HOLSO JU	TITLE Sr. Staff Reg Analyst			15
Type or print name Reesa Fisher	E-mail address:	Reesa Fisher@apache	corp.com PHONE: (432)	818-1062
For State Use Only			· ·	
APPROVED BY:	TITLE Pet	roleum Engineer	DATE 05	1011/15
Conditions of Approval (if any).	men mee		DATE 09	104/11

MAY 0 7 2015