

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41548 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: HOBBSOCD 168 APR 24 2015																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Apache Corporation	9. OGRID 873 <div style="text-align: right;">RECEIVED</div>																																	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>G</td> <td>16</td> <td>21S</td> <td>37E</td> <td></td> <td>1860</td> <td>N</td> <td>2230</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>G</td> <td>16</td> <td>21S</td> <td>37E</td> <td></td> <td>2033</td> <td>N</td> <td>2125</td> <td>E</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	G	16	21S	37E		1860	N	2230	E	Lea	BH:	G	16	21S	37E		2033	N	2125	E	Lea	
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13. Date Spudded 11/14/2014	14. Date T.D. Reached 11/20/2014	15. Date Rig Released 11/22/2014	16. Date Completed (Ready to Produce) 04/15/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3482' GL																														
18. Total Measured Depth of Well 6986'	19. Plug Back Measured Depth 6935'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL-Z/Caliper/LL-GR/Dig Acou																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6570-6640' ✓																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1293'	11"	575 sx Class C	
5-1/2"	17#	6945'	7-7/8"	1921 sx Class C	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6519'	6520' ✓

26. Perforation record (interval, size, and number) Drinkard 6570-6640' (4 SPF, 216 holes) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6570-6640'</td> <td>5400 gal acid & 2000# Rock Salt</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6570-6640'	5400 gal acid & 2000# Rock Salt		
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28. PRODUCTION

Date First Production 04/15/2015	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection Packer	Well Status (<i>Prod. or Shut-in</i>) Injecting					
Date of Test 24	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 	Gas - MCF 	Water - Bbl. 	Gas - Oil Ratio
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (<i>Corr.</i>) 	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) 	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 04/21/2015
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E-mail Address **Reesa.Fisher@apachecorp.com**

MAY 07 2015 *[Handwritten Signature]*

