

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41908 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Denton 7 State 6. Well Number: 1																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator V-F Petroleum Inc. 10. Address of Operator PO Box 1889 Midland, TX 79702		9. OGRID 24010 11. Pool name or Wildcat Denton; Wolfcamp																																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	I	7	15-S	38-E		1800	S	880	E	Lea																								
BH:																																		
13. Date Spudded 8-6-14	14. Date T.D. Reached 8-31-14	15. Date Rig Released 9-5-14		16. Date Completed (Ready to Produce) 10-14-14			17. Elevations (DF and RKB, RT, GR, etc.) 3,773' GL																											
18. Total Measured Depth of Well 9,625'		19. Plug Back Measured Depth 9,455'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Porosity & Resistivity Logs																											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,347'-9,438' Wolfcamp																																		
CASING RECORD (Report all strings set in well)																																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
13 3/8"	68	418'		17 1/2"		400 sxs Class C																												
9 5/8"	40	5,035'		12 1/4"		1385 sxs Class C																												
5 1/2"	17	9,624'		8 3/4"		1200 sxs Class H																												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="5" style="text-align: center;">24. LINER RECORD</th> <th colspan="3" style="text-align: center;">25. TUBING RECORD</th> </tr> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2 7/8"</td> <td>8,735'</td> <td>N/A</td> </tr> </table>											24. LINER RECORD					25. TUBING RECORD			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2 7/8"	8,735'	N/A
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26. Perforation record (interval, size, and number) 9,347'-9,438'; 104 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,347'-9,438' 16,000 gal 15% NeFe HCl Acid																													
PRODUCTION																																		
28. Date First Production 10-14-14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing																												
Date of Test 11-27-14	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 7	Water - Bbl 52	Gas - Oil Ratio 250:1																											
Flow Tubing Press. Pumping	Casing Pressure 20#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3°																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel							30. Test Witnessed By Wayne Luna																											
31. List Attachments Porosity & Resistivity Logs																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																		
Signature <i>Eric Sprinkle</i>			Printed Name Eric Sprinkle		Title Engineering Technician			Date 1-5-15																										
E-mail Address: eric@vfpetroleum.com																																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2,168'	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,200'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3,367'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,979'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,461'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6,403'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6,934'	T. Gr. Wash	T. Dakota	
T. Tubb 7,502'	T. Delaware Sand	T. Morrison	
T. Drinkard 7,616'	T. Bone Springs	T. Todilto	
T. Abo 8,214'	T.	T. Entrada	
T. Wolfcamp 9,390'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1000	1000	Sand and Shale				
1000	2170	1170	Redbeds and Sand				
2170	3200	1030	Anhydrite and Salt				
3200	4460	1260	Anhydrite, Dolomite, Sand				
4460	9390	4930	Dolomite and Sand				
9390	9625	235	Limestone				