

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation

1220 South St. E

Santa Fe, NM

E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancel Well _____ Create Pool _____

HOBBS OCD

APR 23 2015

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Judah Oil, L.L.C. PO Box 568 Artesia, New Mexico 88211		OGRID Number 245872
		API Number 30-025-08248
Property Code 31-112	Property Name Cotton Tree State SWD	Well No. 002

7. Surface Location

UL - Lot M	Section 36	Township 25S	Range 32E	Lot Idn	Feet from 660	N/S Line S	Feet From 660	E/W Line W	County Lea
----------------------	----------------------	------------------------	---------------------	---------	-------------------------	----------------------	-------------------------	----------------------	----------------------

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
----------	---------	----------	-------	---------	-----------	----------	-----------	----------	--------

9. Pool Information

Pool Name SWD; Bell-Cherry Canyon	Pool Code 96802
---	---------------------------

Additional Well Information

Work Type E	Well Type S	Cable/Rotary R	Lease Type S	Ground Level Elevation 3297
Multiple N	Proposed Depth 7000	Formation Cherry Canyon	Contractor Unknown	Spud Date Unknown
Depth to Ground water 300'-350'	Distance from nearest fresh water well Greater than 1 mile		Distance to nearest surface water Greater than 1 mile	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	11	8 5/8	24	690	525	Surface - In Place
Prod	6 3/4	5 1/2	17	4940	1800	Surface

Casing/Cement Program: Additional Comments

Enclosures; Wellbore diagram, C102, Copy of original C102

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double/Pipe/Blinds	3000	3000	Cameron/Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *Billy E. Prichard*

Printed name: **Billy E. Prichard**

Title: **Agent for Judah Oil, L.L.C.**

E-mail Address: **billy@pwllc.net**

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Title: **Petroleum Engineer**

Approved Date: **05/09/2015**

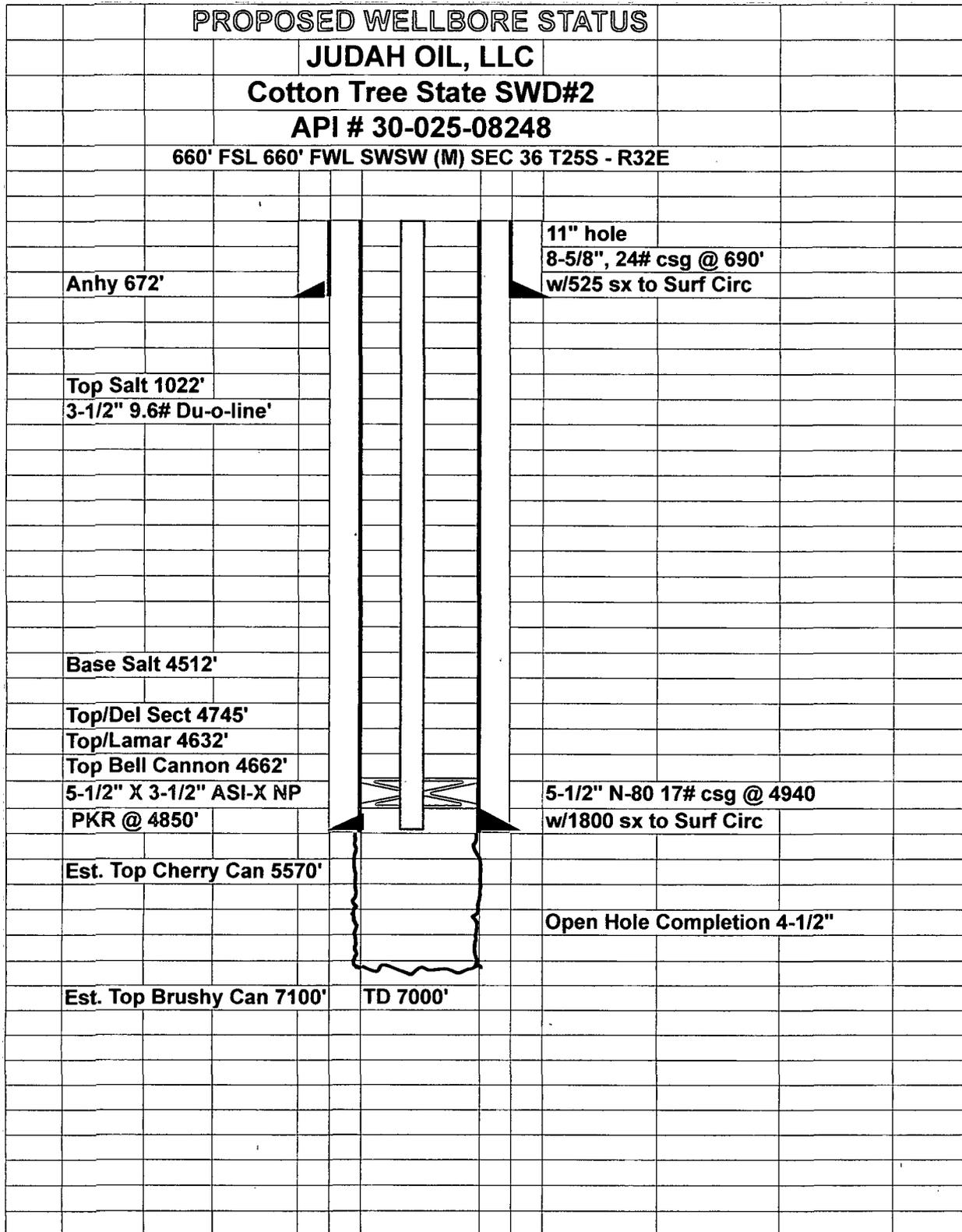
Expiration Date:

4/17/15

4329347680

MAY 08 2015

See Attached
Conditions of Approval



CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-08248	Judah Oil LLC	Cotton Tree State SWD # 002

Applicable conditions of approval marked with XXXXXX

Administrative Orders Required

XXXXXXX	If using a pit for drilling and completion operations, must have an approved pit form prior to spudding the well
XXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal

Other wells

--	--

Drilling

--	--

Casing

XXXXXXX	PRODUCTION CASING - Cement must circulate to surface --
XXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement

Completion & Production

XXXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
XXXXXXX	Must conduct & pass MIT prior to any injection