

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit COOP
8. Well Number 2
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other WIW

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter D : 645 feet from the North line and 453 feet from the West line
Section 4 Township 19-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>Deepen Well & Add Perfs</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

E-PERMITTING <SWD -- INJECTION>
CONVERSION RBDMS
RETURN TO TA
INT to PA P&A NR P&A R
Perfs JM

Spud Date: IPI-340 RU - 2/10/15
Rig Release Date: RD - 3/16/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/27/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

APPROVED BY Bell Samanah TITLE Staff Manager DATE 5/5/2015
Conditions of Approval (if any):

MAY 08 2015

South Hobbs G/SA Unit COOP No. 2
UL D. Sec. 4, T-19-S, R-38-E
API No. 30-025-28305
Lea Co., NM

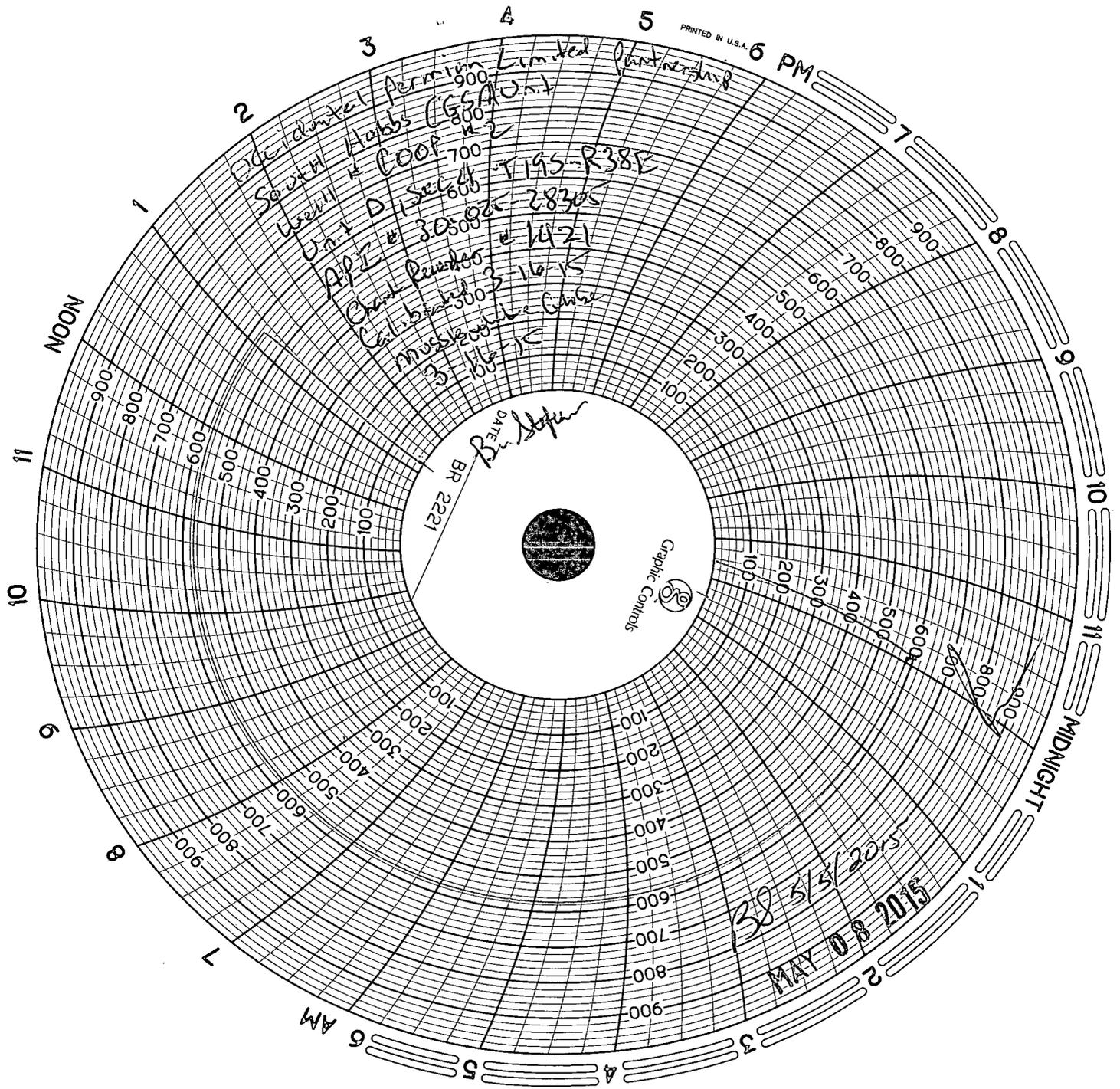
2/10/15 - 2/26/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/injection equipment. RIH w/4-3/4" bit x 2-7/8" workstring. Drill out x tag at 4306'. Wash over junk at 4387' x drill to new TD at 4420'. RU Renegade x perf at 4165'-77', 4217'-25', 4265'-72', 4288'-95', 4367'-88', and 4398'-4405'. 4 JSPF, 292 holes. RU Petroplex and acidize perfs w/7000 gal. 15% NEFE x 3000# rock salt. Flush w/100 bbls FW. RIH x set 5-1/2" KTC hydraulic packer at 4140' and 5-1/2" Arrow-set packer at 4000'. Load x test casing to 600 psi. Run 5-1/2" RBP x set at 1024'. Dump 3 sx. sand on top of RBP. ND BOP x NU 2-7/8" cap flange. RD pulling unit.

3/9/15 - 3/16/15:

Dig out around wellhead. Install cellar x backfill with dirt. Cut off old wellhead x weld 5-1/2" and 8-5/8" casings to new wellhead. Remove cellar x backfill with new dirt. Test new wellhead to 3000#. RU pulling unit. ND cap flange x NU BOP. Wash sand off of RBP and POOH w/RBP x workstring. RIH with 134 jts. 2-7/8" duoline injection tubing x latch on to Arrow-set packer at 4000'. Circulate well w/95 bbls 10# packer fluid. ND BOP x NU WH. Run MIT for the NMOCD - initial pressure 580 psi, final pressure 575 psi. RD pulling unit x clean location.





Federal Permian Limited Partnership
 Sawmill # 305002
 Unit D, Section 4 T19S-R38E
 APZ # 305002-28305
 Oil Paved # 1421
 Cal. bond 3-16-15
 Musselwhite Center
 3-16-15

DATE
 BR 2221
 Bu. Stefan



38 5/8 / 2225
 MAY 08 2015 8:00 AM

MOON

MIDNIGHT

6 AM

6 PM