

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312471
3. Address of Operator 400 WEST 7th STREET, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name SE MALJAMAR GB/SA UNIT
4. Well Location Unit Letter H : 2310 feet from the N line and 990 feet from the E line Section 32 Township 17S Range 33E NMPM County LEA		8. Well Number 907 9. OGRID Number 298299
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat VACUUM; ABO, NORTH
		4038 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-enter, test, return to production:

1. Build pad, install well head.
2. Drill out plugs.
3. Test GB/SA perfs for productivity.
4. P&A or RTP.

See attached current and proposed schematics.

Spud Date: **11/20/1991**

Rig Release Date: **12/18/1991**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robbie A. Grigg* TITLE Regulatory Compliance DATE 04/27/2015

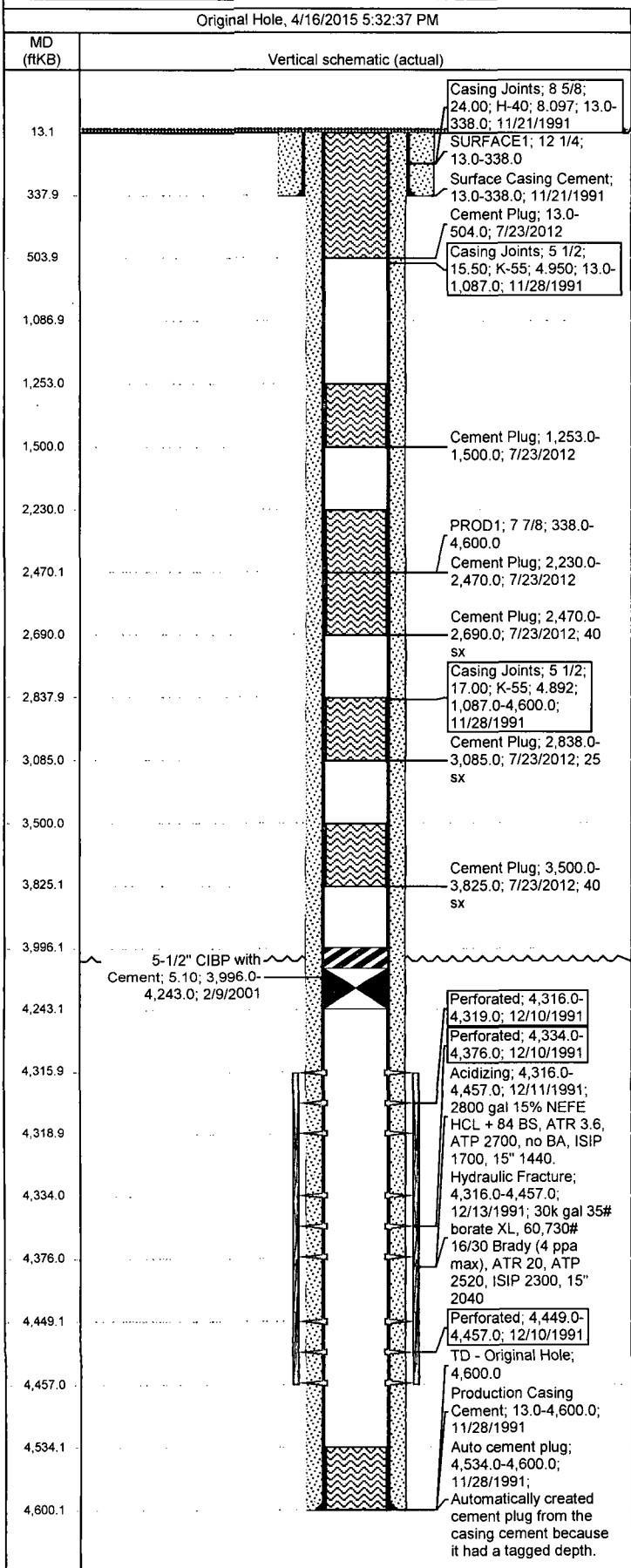
Type or print name Robbie A Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842
For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 05/10/15
 Conditions of Approval (if any):

MAY 11 2015

Schematic & History

Well Name SOUTHEAST MALJAMAR GB/SA UNIT 907		API/UWI 3002531445	County Lea		State/Province New Mexico	Field Name MALJAMAR
Location 2310 FNL & 990 FEL		Township 17S	Range 33E	Section 32	Latitude (°) 32° 47' 30.935" N	Longitude (°) 103° 40' 47.753" W
Section	Survey	Block		Township	Abstract	
Original KB Elevation (ft) 4,051.00	Ground/Corrected Ground Elevation (ft) 4,038.00	KB-Ground Distance (ft) 13.00		Spud Date		



Type	Start Date	Summary
Drilling Original & Initial Completion	11/20/1991	D&C Premier, SA producer. Perf. A. & frac Premier & SA commingled. IP 24 BOPD, 32 BWPD, 10 MCFD, 37.0 API.
Casing Pressure Test	2/29/1992	SICP 255#/121', static FL 4297' FS, calc SIBHP 338#.
Convert To Injection	4/27/1992	CTI. I. 370 BWPD, 0#. Exceeded inj. pressure limit by 10/8/1992.
Convert to Production	7/8/1993	CTP. IP 2 BOPD, 27 BWPD.
Temporarily Abandon Well	5/21/1995	LD rods & tbg
Temporarily Abandon Well	2/9/2001	Set CIBP, tst csg to 500#, hld gd.
ABANDONMENT P&A	7/23/2012	

Wellbore Sections					
Section Des	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
SURFACE1	Original Hole	12 1/4	13.0	338.0	11/20/1991
PROD1	Original Hole	7 7/8	338.0	4,600.0	11/22/1991

Surface 338.0 ftKB 11/21/1991						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
8 5/8	24.00	H-40	13.0	338.0	325	Casing Joints

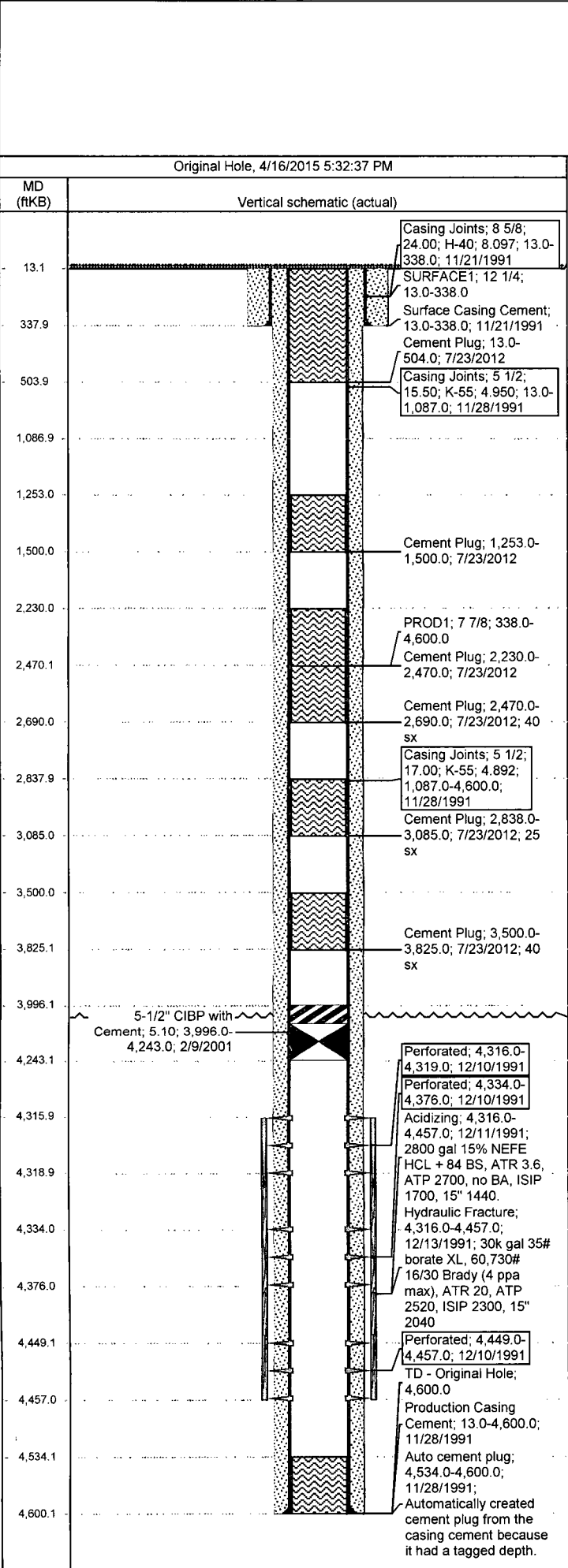
Production 4,600.0 ftKB 11/28/1991						
Comment						
OD (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Des
5 1/2	15.50	K-55	13.0	1,087.0	1074	Casing Joints
5 1/2	17.00	K-55	1,087.0	4,600.0	3513	Casing Joints

Cement Stages				
Description	Top (ftKB)	Btm (ftKB)	Top Meas Meth	Comment
Surface Casing Cement	13.0	338.0	Cement Returns	200 sx Class C + 2% CaCl, circ. 5 sx.
Production Casing Cement	13.0	4,600.0	Cement Returns	Lead: 1200 sx Class C + 8% gel, 5 pps CaCl; Tail: 250 sx Class C + 3 pps sd, 5 pps CaCl, circ.
Cement Plug	3,500.0	3,825.0	Bit Tag	
Cement Plug	2,838.0	3,085.0	Calculated	
Cement Plug	2,470.0	2,690.0	Bit Tag	
Cement Plug	2,230.0	2,470.0	Bit Tag	
Cement Plug	1,253.0	1,500.0	Calculated	
Cement Plug	13.0	504.0		

Perforations					
Top (ftKB)	Btm (ftKB)	Shot Dens (shot s/ft)	Date	Zone	Calculated Shot Total
4,316.0	4,319.0	1.0	12/10/1991	GRAYBURG, <idrecwellbore>	4
4,334.0	4,376.0	1.0	12/10/1991	GRAYBURG, <idrecwellbore>	43
4,449.0	4,457.0	1.0	12/10/1991	SAN ANDRES, <idrecwellbore>	9

Stim/Treat Stages				
Type	Start Date	Top (ftKB)	Btm (ftKB)	Com
Hydraulic Fracture	12/13/1991	4,316.0	4,457.0	30k gal 35# borate XL, 60,730# 16/30 Brady (4 ppa max), ATR 20, ATP 2520, ISIP 2300, 15" 2040

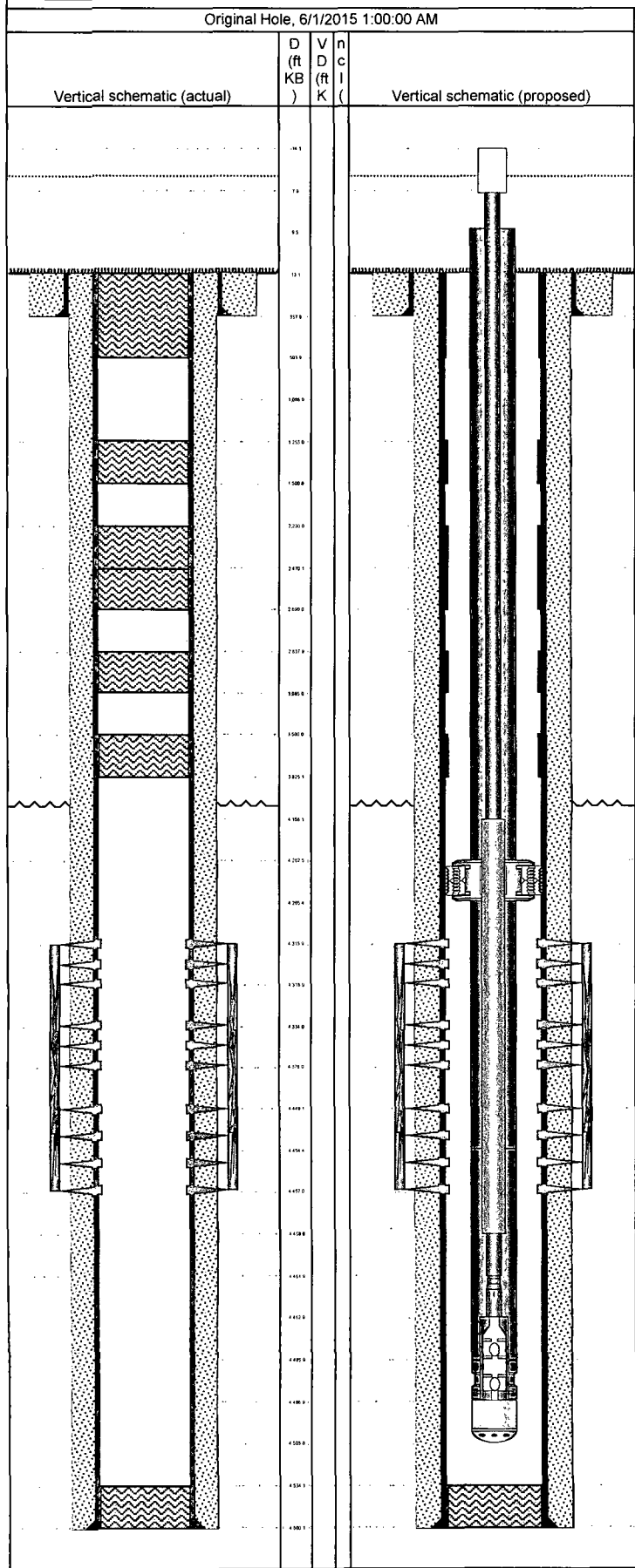
Schematic & History



Stim/Treat Stages							
Type	Start Date	Top (ftKB)	Btm (ftKB)	Com			
Acidizing	12/11/1991 1	4,316.0	4,457.0	2800 gal 15% NEFE HCL + 84 BS, ATR 3.6, ATP 2700, no BA, ISIP 1700, 15" 1440.			
Other In Hole							
Des	Com	OD (in)	Run Date	Top (ftKB)	Btm (ftKB)		
5-1/2" CIBP with Cement		5.1	2/9/2001	3,996.0	4,243.0		
<des> set at <depth>ftKB on <dttrun>							
Set Depth (ftKB)	Comment			Run Date	Pull Date		
Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Jts	Top (ftKB)	Btm (ftKB)
<des> on <dttrun>							
Rod Description							
Item Des	OD (in)	Grade	Jts	Len (ft)			

Proposed Schematic & Details

Well Name SOUTHEAST MALJAMAR GB/SA UNIT 907		API/UWI 3002531445		County Lea		State/Province New Mexico		Field Name MALJAMAR	
Location 2310 FNL & 990 FEL				Township 17S	Range 33E	Section 32	Latitude (°) 32° 47' 30.935" N		Longitude (°) 103° 40' 47.753" W
Section Survey		Block		Township		Abstract			
Original KB Elevation (ft) 4,051.00		Ground/Corrected Ground Elevation (ft) 4,038.00		KB-Ground Distance (ft) 13.00		Spud Date			



Jobs										
Re-Activate, <dtmstart>										
Type Re-Activate		Planned Start Date 6/1/2015		Objective Re-enter, evaluate response from injection, acidize if needed, RTP.						
Wellbore Sections										
Section Des		Wellbore Name		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date			
Cement Stages										
Description		Top (ftKB)	Btm (ftKB)	Top Meas Meth	Comment					
Perforations										
Top (ftKB)	Btm (ftKB)	Shot Dens (shot s/ft)	Date	Zone				Calculated Shot Total		
Stim/Treat Stages										
Type		Start Date	Top (ftKB)	Btm (ftKB)	Com					
Other In Hole										
Des		Com		OD (in)	Run Date	Top (ftKB)	Btm (ftKB)			
Tubing - Production set at 4503ftKB on 6/1/2015 00:00										
Set Depth (ftKB) 4503		Comment				Run Date 6/1/2015		Pull Date		
Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Jts	Top (ftKB)	Btm (ftKB)			
Tubing	2 3/8	4.70	J-55	4253	135	9	4262			
5-1/2" x 2-3/8" Tbg Anchor Catcher	4 1/4			3	1	4262	4265			
Tubing	2 3/8	4.70	J-55	189	6	4265	4454			
Tubing - IPC	2 3/8		J-55	31.5	1	4454	4486			
Seat Nipple	2 3/8			1.1	1	4486	4487			
OPMA	2 3/8	4.70	J-55	16	1	4487	4503			
Insert Pump on 6/1/2015 01:00										
Rod Description Insert Pump										
Item Des		OD (in)	Grade	Jts	Len (ft)					
Polished Rod		1 1/2	SM	1	22					
Sucker Rod		3/4	D	166	4150					
Sinker Bar		1 1/4	K	12	300					
Sucker Rod w/Molded Guides		3/4	D	1	4					
RHBO Tool		3/4		1	1					
Rod Insert Pump		1 1/2		1	24					