Submit 1 Copy To Appropriate Office	Di	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NA				WELL API NO.	Revised July 10, 2015
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88	OIL CON			30-025-28351	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505					20000
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				South Hobbs (G	SSA) Unit
PROPOSALS.) HOBBE 300				8. Well Number	148
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number	
Occidental Permian Ltd. MAY 0 8 2013				157984	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4294 Housto	n, TX 77210	R	ECEIVED	Hobbs (GSA)	
4. Well Location Unit Letter A : 192 feet from the North line and 990 feet from the East line					
Unit Letter <u>A</u> Section 9		-	line and	990 feet from	
Section 9			inge 38E RKB, RT, GR, etc.)	NMPM Lea	County
	3625' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					
PULL OR ALTER CASIN		MPL 🗌	CASING/CEMENT	L JOB \square	
DOWNHOLE COMMING CLOSED-LOOP SYSTEM	_				
OTHER:	<u>_</u>		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
AND DEED BY AND WILLIAM DOD William Strong DOOL A bing Discount Lates Discount La					
MI x RU pulling unit. ND WH x NU BOP. Killed well x RU spooler x POOH tubing. Disassembled ESP. RIH with tubing x tag					
fill @ 4278'. RUPS x drill from 4278' - 4315'. RDPS x POOH tubing and bit. RIH with 5 1/2 RBP x set @ 4108'. Killed well x RIH 32 jts @ 4315'. RUPS x drill 4315' to new TD @4360' x RDPS. POOH 31 jts. RUWL x shot perfs from 4300-4340.x RDWL.					
RIH with packer and tubing (pkr @ \$4140). Run acid job with 5800 gal 15% PAD x 2000# rock salt. POOH tubing x packer.					
RUPU x assemble ESP x RD spooler. ND BOP x NUWH. RD X MO location.					
NOTO X assemble Est. X No speciel. No bot. X No VIII. No X No location.					
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Spud Date: 04/02/1	5 (RUPU)	Rig Release Da	ite: 04/10/15	(RDPU)	
				-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE WO	ey Nach	TITLEReg	ulatory Coordinator	DA	TE05/07/15
Type or print name April	Hood	E-mail address	s: April_Hood@ o	ку.com РН	ONE: 713-366-5771
For State Use Only A A					
- VI al 245 100 Di + 6 000 VI ou 2/10/2016					
APPROVED BY: DATE STOWN TITLE DUSC. DATE STOWN DATE STOWN TO DATE STOWN DATE					
Transfer or riphrotal (1)) · · · · · · · · · · · · · · · · · · ·				