Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-41821	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name Ruby 2 State Com	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ruby 2 State Com	HOBBE OFF
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 701H	MAY 0 8 20 15	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	WAY O 9 5
3. Address of Operator			10. Pool name or Wildcat	RECEIVED
P.O. Box 2267 Midland, TX 79702			Hardin Tank; Wolfcamp) MEGG.
4. Well Location Unit Letter	220 feet from the South	line and 622	fact from the Wes	st
Section 2		line and nge 34E	feet from the NMPM County	Lea line
	11. Elevation (Show whether DR.		County	
	3311 GR			
12. Check	Appropriate Box to Indicate Na	ature of Notice R	Report or Other Data	_
			•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK A				PF: G CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				
PULL OR ALTER CASING [CASING/CEMENT		_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM [OTHER:	, n	OTHER: Complet	tion	×
13. Describe proposed or con	ppleted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including	g estimated date
of starting any proposed proposed completion or r	work). SEE RULE 19.15.7.14 NMAC	. For Multiple Com	pletions: Attach wellbore dia	gram of
	•			
1/21/15 MIRU. Prep well for frac. Ran CBL, TOC @ 9450' 3/29/15 Begin 38 stage completion & frac.				
4/10/15 Finish 38 stage completion. Perforated from 12912-17406, 0.39, 888 holes.				
Frac w/2628 bbls acid, 6,864,050 total proppant, 148,640 bbls total load water. 4/23/15 RIH to drill frac plugs & clean out well.				
4/24/15 Finish drill & clean out.				
4/25/15 Flowback (flowing up casing) 4/26/15 Turned to Production. Will run tubing when flowing pressure decreases.				
Spud Date: 12/17/2014	Rig Release Dat	e: 1/10/2015		
I hereby certify that the information	n above is true and complete to the be	st of my knowledge	and belief.	
	VO AA CATAL BOOK	ulatan, Analyat	05/05	5/15
SIGNATURE COLUMN AM TITLE Regulatory Analyst		DATE	——————————————————————————————————————	
Type or print name Renee' Jai	ratt E-mail address	**************************************	PHONE: 432	2-686-3684
For State Use Only				
APPROVED BY:	TITLE DAMAGE	oum Engineer	date <i>09</i>	1/12/16
Conditions of Approval (if any):	THE PETTOR	Jun Di-8	BATE V	47