Submit I Copy To Appropriate District Office	State of New Me		Form C-103					
District 1 – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-23155					
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE FE	real				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No					
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease No	· ,				
87505	CO AND REPORTS ON WELLS	1						
(DO NOT USE THIS FORM FOR PROPOSAL	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name				
DIFFERENT RESERVOIR. USE "APPLICA"	FION FOR PERMIT" (FORM C-101) F	OR SUCH	Dan Am Fadaral (25" CIVID 1141					
PROPOSALS)			Pan Am Federal "25" SWD					
1. Type of Well: Oil Well G	as Well \( \square \) Other $> \( \omega > \square \)$	OBB2 OCA	8. Well Number 1					
2. Name of Operator		a anti	9. OGRID Number 190595					
Endeavor Energy Resources, LP	W	AY 0 8 2015	y. Goras Hamour 170375					
3. Address of Operator			10. Pool name or Wildcat D	elaware				
110 N. Marienfeld Street, Suite 200, I	Midland, Texas 79701	RECEIVED						
4. Well Location								
Unit Letter L: 1980 feet from the	ne SOUTH line and 6 <b>60</b> fe	et from the WEST	Γ line					
Section 25	Township 25S	Range 33E	NMPM	County Lea				
「「中で、利力等的」は「高級などのでは、ことは「現象機能を含ませる場合」とは「おしました」「「「「「「」」」「「「」」「「「」」「「「」」「「」」「「」」「「」」「	11. Elevation (Show whether DR	, RKB, RT, GR, etc						
	3327 GR			a call of the				
12. Check Ap	propriate Box to Indicate N	lature of Notice,	, Report or Other Data					
NOTICE OF INT	ENTION TO:	CLIE	DEFOUENT DEPORT	۸۲.				
	PLUG AND ABANDON	REMEDIAL WOR	BSEQUENT REPORT C	G CASING □				
	CHANGE PLANS	1	RILLING OPNS. P AND A	3 CASING [				
	MULTIPLE COMPL	CASING/CEMEN		لبا				
DOWNHOLE COMMINGLE	MOETIFEE COMPL	CASING/CEMEN	11 JOB					
CLOSED-LOOP SYSTEM								
OTHER:		OTHER:						
13. Describe proposed or complet								
	). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbore dis	agram of				
proposed completion or recon	npletion.							
4/2/2015 Pull out of hole with tubing	g and on-off tool, ran in hole wit	h 06 joints work str	ing and full hore packer					
•	e perfs @ 1570'. Pull out of hole	•		hole with				
tension packer. Test RBP. Acidize per				1010 11111				
	g @ 2 BPM. Stage cement every							
	tubing and on-off tool. Test cas			for pressure test				
next week. See attached work over rep	orts.							
Spud Date:	Rig Release D	ate:						
	·							
				_				
I hereby certify that the information ab	ove is true and complete to the b	est of my knowled	ge and belief.					
				,				
OLONIATURE OF ACTION	7/1/ TITLE 12	EG. ANALYS	DATE 5-	7-8015				
SIGNATURE AUTOM	THE 100	-4. JINMETO	, DATE V					
Type or print name Jan Sou	E-mail addres	SS. JSOUTHCE	ERONUNE, CONTHONE: 4	30-687-157				
For State Use Only								
	Accorded for Decord	Only						
APPROVED BY:	Accepted for Record		DATE					
Conditions of Approval (if any):	mob/ocb 5/11/2	2015	MAY 1 3 2015	1 a.				
			" M L A Z Z Z U I J	, AM				

			ENDEA	VOR ENE	ERGY RES	OURCES				
.cosc	WELL NO.	FIELD	PBTD	КВ	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE 4-)-(5	
P'AN AM FED ART	25#1	<u> </u>	J		5170-6980 WEATHER	jamison	WIND (MPH)	30-025-23155 TEMP (HI)	4-61-	
FLUID SUMMARY W/O		TWO INIT DATA	W/L UNIT DATA		VOLUMES	FIGURATA	PROJECT DAYS			
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt/ grade	CASING DATA  CASING ID	TBG VOLUME (BBLS	TOP OF FISH	DAYS ON LOCATION		\$31,930.00	
		2 3/8	4 1/2	3.750			5	DAILY	\$15,250.00	
TYPE FLUID	YP (#/100FT2)	MAX PULL (70%)	MAX PULL (180%)	CASING BURST (100%	ANN, VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT	1	\$47,180.00	
110 (070)	07.4							AFE AMOUNT		
VIS. (SEC) OIL (%)		RKB-TH CORR	rkb-th corr 12	YEAR DRILLED 1968	OT. HOLE VOL. (BBL	FISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT		
		BHA & FISH DATA		1300		PRECURE	<u></u>	COST AT COMP START		
ENGTH BHA (FT)	BHA DESCRIP		<u> </u>		LONG STRING (AM)	PRESSURES SHORT STRING (AM)	CASING (AM)	1	SS DRAG	
ENGIH BRA (F1)	BIM DESCRIP	HON:			LUNGSTRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPULL	
ISH DESCRIPTION :	<del></del>				LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)	1		
		OBJECTIVE	& FORECAST					DATA		
ROJECT OBJECTIVE	<u>:                                      </u>	repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN	
HOUR FORECAST:								<u> </u>		
TIME - TIME	HOURS	Ĭ		DETAIL	DEDORT OF	OPERATION	ie.			
LIME - LIME	nooks		#116 to location			fety meeting.		d inetall 7 1/1	6 by 2K	
		double manu	al bon Peleas	se off on tool	and pull out o	f hole with 2 3	// poid and of	fonted Unio	o by 3K	
	-									
	<del> </del>					Pick up full b				
	<del> </del>	2 3/8 to 2/00	. Shut down ti	II 4-6-15. Pred	ision nad set	F plug in prof	ile inside off o	n tool on 4-1-	15.	
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BEGINNING	REPORT DA	ATA .	TIME & DATE :		END	ING REPORT DAT	A	TIME & DATE :		
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE	
	1	İ	}							
<u></u>			24 HOUR	PRODUCTION & A	RTIFICIAL LIFT	DATA				
HRS PROD	MCF	во	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS	
	-									
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ENDEAVOR ENERGY RESOURCES									
Lease	WELL NO.	FIELD	PRID	КВ	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE
PANAMFED	25#1	<u> </u>			- 5170-6980	jamison		30-025-23155	04/06/15
<b>OART</b>					WEATHER		WIND (MPH)	TEMP (HI)	
FLUID SUMM	1ARY	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	COST ES	TIMATES
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt grade	CASING ID	TBG VOLUME (BBLS)		DAYS ON LOCATION	PREVIOUS	\$47,180.00
23ME FILID	ND (#1100ET2)	2 3/8 MAX PULL (~0%)	4 1/2 MAX PULL (100%)	3.750	ANN, VOLUME (BBLS	DEFINIOUS TOP	6	DAILY	\$17,531.00 \$64,711.00
TYPE FLUID	YP (#/100FT2)	MAX PULL (*0%)	MAX PULL (100%)	LASING BURST (100%	ANN, VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT	AFE AMOUNT	\$64,711.00
VIS. (SEC)	OIL (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT. HOLE VOL. (BBL	FISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT	
	1,,		12	1968	(3)	1211221011	A BOLL DAT CORE	COST AT COMP STAR	
<del></del>		BHA & FISH DAT.	A			PRESSURES	JL	<del></del>	S DRAG
LENGTH BHA (FT)	BHA DESCRIPT	TION :			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPULL
	<u> </u>	227							
FISH DESCRIPTION:					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		,
-		0 1 1 C C C C C C C C C C C C C C C C C	A DODDO CE			1	l	L.	L
PROJECT OBJECTIVE		repair leak	& FORECAST			BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN
24 HOUR FORECAST:	<u>"-</u>	Topali loak				DEG. LOAD	TODAT KEC.	TOTAL NEC.	LOAD REIVIAIN
							·		
TIME - TIME	HOURS					OPERATION			
		Road crew t	to location & 5	min safety m	eeting. Set pa	acker several	times & deterr	nine leak is at	
		squeeze perf	s @ 1570. Pu	ll out of hole v	vith 2 3/8 & te	nsion packer.	Pick up ret br	idge plug & tri	p in hole
		with 2 3/8 & s	set plug @ 225	55. Pull out of	nole with 2 3/	/8. Rig up Rot	ary Wireline a	nd dump 2 sx	sand on
		plug. Rig dov	wn wireline. Tr	ip in hole with	tension pack	(er & 2 3/8. Te	est rop ok Rig	up Acid Tech	and spot
			@ 1615. Pull to 1200 psi by						
	<del>                                     </del>		id and reverse						
		Cement in an		out tability ca	spacity. Full O	ut of fiole 2 3/	o & packer. Si	nut down for r	iigrit.
		Cement in an			100	<del></del>			
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	REPORT DA		TIME & DATE :	CHOKE CIZE		ING REPORT DAT		TIME & DATE :	CHOKEGIZE
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			24 HOUR	PRODUCTION &	ARTIFICIAL LIFT	DATA			
HRS PROD	MCF	во	BW BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS
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Lease FAN AM FED	WELL NO. 25#1	FIELD	РВТЮ	КВ	PERFORATIONS 5170-6980	FOREMAN jamison	TOOLPUSHER	API NUMBER 30-025-23155	DATE 04/07/15
OART		<del></del>	<del></del>		WEATHER foggy	<u> </u>	WIND (MPH) 15	TEMP (III) 70	3 ,,01,10
FLUID SUMN	MARY	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS		STIMATES
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt/ grade	CASING ID	TBG VOLUME (BBLS		DAYS ON LOCATION	PREVIOUS	· ·
TYPE FLUID	YP (+ '100FT2)	2 3/8 MAX PULL (70%)	4 1/2 MAX PULL (100%)	3.750 CASING BURST (100%	ANN, VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEF.	DAILY	\$0.0
						THE COURT OF		AFE AMOUNT	
VIS. (SEC)	OIL (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT. HOLE VOL. (BBL	FISH LENGTH	TARGET DAY COMP	PROJECTED AMOUN	Т
	<u> </u>	<u> </u>	12	1968		<u></u>	<u> </u>	COST AT COMP STAP	tT
	1	BHA & FISH DAT.	Α		ļ	PRESSURES	1	1	SS DRAG
LENGTH BHA (FT)	BHA DESCRIP	TION:			LONG STRING (AM)	SHORT STRING (AM	(:ASING (AM)	DEPTH	OVERPULL.
FISH DESCRIPTION :					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)	- - -	
		OBJECTIVE	& FORECAST		JL		LOAI	DATA	
PROJECT OBJECTIVE		repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN
24 HOUR FORECAST:		<u> </u>					]	1	1
TIME - TIME	HOURS			DETAIL	REPORT OF	OPERATIO	NS		<u></u>
			location & 5 i				) sx Cl C conta	aining 5% salt	and
		4% FL-17 E	IR down 4 1/2	casing 2 bpn	n by 1300 psi.	Mix cement	@ 14.8 ppg to	yield 1.32 cu	ft / sx
		pumping 2 bp	om from 1300	to 1100 psi. S	Stage displace	ement 2 bl eve	ery 20 min with	n 200 # increa	se on last
				nside casing a	above sq perf	s @ 1570. La	ast shut in 970	psi. 170 sx ir	formation.
		Shut down fo	r night.						
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<del></del>	REPORT DA	1	TIME & DATE :	CHOKE SIZE		ING REPORT DAT		TIME & DATE :	CHOKE CIZE
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			24 HOUR	PRODUCTION & A	ARTIFICIAL LIFT	DATA			
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS
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			ENDEA	VOR ENE	ERGY RES	OURCES			
Lease	WELL NO.	FIELD	PBTD	КВ	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE
FAN AM FED OART	25#1	<u>L</u> ,	J		5170-6980 WEATHER	jamison	WIND (MPH)	30-025-23155 TEMP (III)	04/08/15
FLUID SUMN	MARY	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	COST ES	STIMATES
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt/ grade	CASING ID	TBG VOLUMI: (BBLS	TOP OF FISH	DAYS ON LOCATION	PREVIOUS	\$84,250.00
TYPE FLUID	YP (#100FT2)	2 3/8 MAX PULL (70%)	4 1/2 MAX PULL (100%)	3.750 CASING BURST (100%	ANN. VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT		\$10,950.00 \$95,200.00
VIS. (SEC)	OIL (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT. HOLE VOL. (BBL	FISH LENGTH	TARGET DAY COMP		
	12 1968					1	COST AT COMP STAR		
LENGTH BHA (FT)	BHA & FISH DATA  BHA (FT) BHA DESCRIPTION:				LONG STRING (AM)	PRESSURES SHORT STRING (AM	CASPICATIO	DEPTH	SS DRAG
	BHA DESCRIP	HON:					ļ <u>.</u>	DEPTH	OVERPULL
FISH DESCRIPTION:					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
PROJECT OBJECTIVE	٠ <u>٠</u>	repair leak	& FORECAST			BEG. LOAD	TODAY REC.	DATA TOTAL REC	LOAD REMAIN
24 HOUR FORECAST:								1017121120	LOND HEMPIN
	,								
TIME - TIME	HOURS	Road crew to	location & 5	min safety r	neeting.Shut	in casing pr	essure = 500	psi. Bleed to	0 psi.
	ļ	Pick up 3 3/4	bit and 6 3 1/	8 dcs and trip	in hole 2 3/8	to tag cemen	t @ 1040 feet.	Rig up revers	se unit
		And drill soft	cement 1040	to 1126 then i	ncreasing in h	nardness to 1	500. Shut dow	n due to storr	n.
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BEGINNING MCFD	REPORT DA		TIME & DATE :	CHOKE 617E	MCFD END	BOPD BOPD	FA BWPD	TIME & DATE :	CHOKE GISE
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCLD	מאטמ	מאאם	6 1 F	CHOKE SIZE
<u></u> <u></u>			24 HOUR	PRODUCTION & A	ARTIFICIAL LIFT	DATA			
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS
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			ENDEA	VOR ENE	ERGY RES	OURCES			
Lease	WELL NO.	FIELD	PBTD	КВ	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE
PAN AM FED OART	25#1	<u> </u>	·		5170-6980 WEATHER	jamison	WIND (MPH)	30-025-23155 TEMP (HI)	04/09/15
FLUID SUMN	44 DV	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	70	indy
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt/ grade	CASING ID	TBG VOLUME (BBLS		DAYS ON LOCATION		\$95,200.00
		2 3/8	4 1/2	3.750	· ·		9	DAILY	\$14,675.00
TYPE FLUID	YP (: '100FT2)	) МАХ РІЛ.І. (70°6)	MAX PULL (100%)	CASING BURST (100%	ANN. VOLUME (BBL	PREVIOUS TOF	PROJECT DAYS LEFT	CUMM. AFE AMOUNT	\$109,875.00
VIS. (SEC)	ОЛ. (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED 1968	OT. HOLE VOL. (BBL	FISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT	
		Direction of the contraction of		1900		1	ــــــــــــــــــــــــــــــــــــــ	COST AT COMP STAR	
		BHA & FISH DAT.	Α		<u> </u>	PRESSURES	1		S DRAG
LENGTH BHA (FT)	BHA DESCRIP	110N :			LONG STRING (AM)	SHORT STRING (AM	) CASING (AM)	DEPTH	OVERPULL
FISH DESCRIPTION:					LONG STRING (PM)	SHORT STRING (PM)	<u> </u>		
			& FORECAST			550 1015		DATA	
PROJECT OBJECTIVE 24 HOUR FORECAST:	S:	repair leak		• • • • • • • • • • • • • • • • • • • •		BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN
24 HOUR FORECAST:		I				JL	<u> </u>	<u> </u>	l
TIME - TIME	HOURS		*************	DETAIL	REPORT OF	F OPERATIO	NS		
THE THE	HOOKE		location & 5 r				nt 1500 to 157	7.8 fell out. T	ost 4 1/2
	+						p. Pull out of		
	<del> </del>						of hole laying		
	+						4 1/2 ann with		
	1			n noie with 2	3/6 pcia. Dist	place 2 3/8 by	4 1/2 ann with	treated tresn	water.
	<del> </del>	Shut down fo	r night.						
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BEGINNING	S REPORT DA	ATA	TIME & DATE :		END	ING REPORT DA	ГА	TIME & DATE :	
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			L						
			24 HOUR	PRODUCTION &	ARTIFICIAL LIFT	DATA			
HRS PROD	MCF	BO	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS
		ļ							i