

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24609
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name HARRISON
8. Well Number 1
9. OGRID Number 154303
10. Pool name or Wildcat LANGIE MATTIX / 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
PRIMAL ENERGY CORPORATION

3. Address of Operator
21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379

4. Well Location
Unit Letter **A** : **660** feet from the **NORTH** line and **860** feet from the **EAST** line
Section **7** Township **25S** Range **37E** NMPM **LEA** County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3182' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG <input type="checkbox"/>	CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion:

- * 1) SET CIBP @ 3200' + PLACE 35' OF CEMENT ON TOP (IF BAILED) OR 25SX (IF SPOTTED W/TBG)
 - * 2) 25SX PLUG 1328' - 1428' - 2648' - 2748'
 - * 3) 25SX PLUG 1106' - 1206' Perf & SQZ WOL & TAC
 - * 4) PLUG 403' - SURFACE Perf & CIRC CMT TO SURFACE
 - * 5) INSTALL P&A MARKER; CLEAN & RECLAIM LOCATION
- ESTIMATED START DATE: 9/1/15; USE M.L.F. BETWEEN ALL PLUGS

Spud Date:

Rig Release Date:

MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Funkhouser TITLE LANDMAN DATE 5/6/15
Type or print name CASEY FUNKHOUSER E-mail address: C.FUNKHOUSER@PRIMALENERGY.NET PHONE: 281-821-5600
For State Use Only X104
APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/13/2015
Conditions of Approval (if any):

MAY 13 2015

dm

PRIMAL ENERGY OIL & GAS; LLC

WELL DATA SHEET

WELL NAME : Harrison NUMBER: 1 FIELD:
 ORIGINAL NAME Same OCD; State; FEE
 API # : 30 025 24609 FED #
 LOCATION : 660' FNL & 860' FEL.
Unit A; Section 7, T25S R37E.
 COUNTY : Lea STATE: New Mexico
 ELEVATION : GL - 3,182' KB - 3,191' (9') Wellhead Adaptor: Larkin Type

Surface Casing: 8 5/8" 24# J-55
 Set @ 353'
 Cemented w/ 175 sacks Class C.

11" hole @ 353'.

TOC : Surface - circulated.

Date Completed: 1974

Initial Treatment:

Acidized w/ 1,000 gals 15% NEFE HCl.

Fraced w/ 30,000 gals gelled water

40,000# 20/40 sand.

Perfs: 3,257; 3,278; 3,309; 3,315;
3,337; 3,362; 3,433; 3,436;
3,472; 3,494; 3,499; 3,513.
12 Total holes.

P.B.T.D. 3,626'

Production Csg: 4 1/2" 9.5# K-55
 Set @ 3,636'
 Cemented w/ 325 sacks 50/50
Poz C.

7 7/8" hole @ 3,642'

TOC : ?

From wellfiles & OCD records.

PREPARED BY : rlw

DATE 6/9/2014