

Submit 3 Copies To Appropriate District Office
 District I
 625 N. French Dr., Hobbs, NM 87240
 District II
 301 W. Grand Ave., Artesia, NM 88210
 District III
 000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 220 S. St. Francis Dr., Santa Fe, NM 7505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26647
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Byers B
8. Well Number 35
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
 Oil Well Gas Well Other

Name of Operator
 Occidental Permian Ltd.

Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

Well Location
 Unit Letter H ; 2030 feet from the North line and 626 feet from the East line
 Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3630.4' RDB

RECEIVED
 MAY 12 2015
 RDBS OCD

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Request for TxA Status Extension

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Occidental Permian Ltd. respectfully requests a one-year extension to TxA Status for the Byers B No. 35. The well has fairly new 7" casing which would allow for production of significantly more fluid if the well was recompleted in deeper pay zones (Abo & Drinkard) or recompleted uphole in the South Hobbs G/SA Unit. Additional time is needed to evaluate installation of production facilities and to research possible Land issues. Please also reference telecon on 4/1/15 with Oxy's Kelley Montgomery regarding the granting of a one-year extension from MIT date (Note: an MIT was run on 5/5/15 - chart attached).

This Approval of Temporary
 Abandonment Expires 5/5/2016

Submitted Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/15
 Mark_Stephens@oxy.com
 Name or print name Mark Stephens E-mail address: PHONE (713) 366-5158

For State Use Only
 APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 5/15/2015
 Conditions of Approval (if any):

MAY 13 2015

