

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                              |
|--------------------------------------------------------------|
| WELL API NO.<br>30-025-27096                                 |
| 5. Indicate Type of Lease<br>STATE X FEE                     |
| 6. State Oil & Gas Lease No.                                 |
| 7. Lease Name or Unit Agreement Name<br>USA QUAIL QUEEN UNIT |
| 8. Well Number<br>7                                          |
| 9. OGRID Number<br>4323                                      |
| 10. Pool name or Wildcat<br>QUAIL / QUEEN                    |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD MIDLAND, TEXAS 79705

4. Well Location Y- LAT 32.6694 X-LONG. -103.53741

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line

Section 11 Township 19- S Range 34- E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 3,980'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PE E-PERMITTING <SWD INJECTION>  
TE CONVERSION RBDMS  
PU RETURN TO TA  
DC CSNG CHG LOC  
CL INT TO PA P&A NR P&A R  
OTHER

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A X  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" - 1,882' TOC SURF, 4 1/2" - 5,312' TOC UNKNOWN, PERFS 5,062' - 5,071', 5,152' - 5,157', TD - 5,272', PBDT 5,312'.

04/27/15 MOVE IN & SPOT EQUIPMENT, CONTACTED MARK WHITAKER W/ NMOCD.

04/28/15 NU FLOW BACK TANK, RIG UP, NU BOP, PU TBG. RIH TAG @ 4,988', CIR. SALT GEL. TEST CSG. 750#, GOOD.

MIX & SPOT 25 SX CL "C" CEMENT FROM 4,988' - 4,620' PU TO 3,434', MIX & SPOT 25 SX CL "C" FROM 3,434' - 3,066'.

04/29/15 RIH & TAG @ 2,183', PERF 5 1/2" @ 1,982', MIX & SQZ 60 SX CL "C" CEMENT FROM 1,982' - 1,682'. TAGGED 1,605'.

04/30/15 PERF 5 1/2" @ 300' CIR 120 SX CL "C" CEMENT FROM 300' - SURFACE ON BOTH STRINGS.

NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent for Chevron U.S.A. DATE 04 / 30 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: DATE 5/12/2015

Conditions of Approval (if any)

MAY 13 2015