Submit 1 Copy To Appropriate District Office		lew Mexico	Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	uly 18, 2013
District II - (575) 748-1283	OIL CONSERV	ATION DIVISION	30-025-28306	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			5. Indicate Type of Lease STATE X FEE	-
			6. State Oil & Gas Lease No.	<u></u>
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit	
			8. Well Number 3	
1. Type of Well: Oil Well Gas Well K Other WWW			9. OGRID Number	
Occidental Permian Ltd. MAY 0 8 2015			157984	
3. Address of Operator P.O. Box 4294 Houston, TX 77210			10. Pool name or Wildcat	
4. Well Location		RECEIVED	Hobbs (GSA)	
Unit Letter C:	645 feet from the	North line and	2045 feet from the West	line
Section 4	Township 198		NMPM Lea County	
**************************************	,	ther DR, RKB, RT, GR, etc.		
The state of the s	3632' KB			in and the first the second
12. Check A	appropriate Box to Ind	icate Nature of Notice,	Report or Other Data	
			-	
E-PERMITTING <swe< td=""><td>) INJECTIONAL</td><td>SUE REMEDIAL WOF</td><td>SEQUENT REPORT OF: K</td><td>ASING []</td></swe<>) INJECTIONAL	SUE REMEDIAL WOF	SEQUENT REPORT OF: K	ASING []
CONVERSION RBDMS(COMMENCE DRILLING OPNS. P AND A				
RETURN TO	TA	_ CASING/CEMEN	Т ЈОВ	
INT to PA P&A	NR P&A R	_		
<u> </u>		OTHER:		
	rk). SEE RULE 19.15.7.1		d give pertinent dates, including est mpletions: Attach wellbore diagrar	
3/02/15 – 03/11/15	1			
11 x RU pulling unit. ND WH x remove slips t				
ubing to change to 2 7/8.RIH x tag pkr @ 4070' x SION. POOH tubing x RIH 4 ¾ bit x tag @ 4379'. RUPS x clean well 4379' – 4426' x RDPS. RUPS x drill from 426 to new TD @ 4515' x RDPS. Kill well x POOH bit x tubing. RUWL x log from 4515' up to3515' x RDWL. RIH 3500' kill pipe x SION. Kill well x POOH kill pipe.				
UWL x shot perfs from 4464 – 4246 x RDW) Petroplex.
OOH pkr x tubing and reset pkr @ 4110'. R	H 5 ½ mb x set @ 1054 with	i 5 sxs cmt ontop. ND BOP x Ni	J WH X KU.	
4/10/15 – 04/15/15				
11 x RU pulling unit. ND WH x NU BOP. RUP:	S x POOH tubing x realese RF	BP. RIH x pickup 125its duoline	x pkr x spaced well out. RDPU x ND BO	P. RUWL x
et pkr @ 4517 x RDWL x SION. Ran MIT and		,		
4110'				
Spud Date: 03/02/15 (RUPU)	Rig Re	elease Date: 04/15/15	(RDPU)	
I hereby certify that the information a	above is true and gomplete	to the best of my knowledg	ge and belief.	
\mathcal{A}	*//	,		
SIGNATURE SIGNATURE	/NOOCI TITLI	Regulatory Coordinator	DATE 05/07/18	5
Type or print name April Hood	E-mai	il address: April_Hood@ o	oxy.com PHONE: 713-3	366-5771
For State Use Only	0			
APPROVED BY: V CALLY STANDEN TITLE DUST - SURRIVINOUDATE 5/12/2015				
Conditions of Approval (if any)				
			MAY 13 2015	4 m
				. All ,

