

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BHL:NMNM043564

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
MAY 12 2015

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

- Oil Well Gas Well Other

8. Well Name and No.
Gaucho 21 Fed 3H & 4H 30-025-42137

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-42136

3a. Address
6488 Seven Rivers Highway
Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1854

10. Field and Pool or Exploratory Area
Gaucho

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200 FSL & 1500 FEL; Sec 21, T22S, R 34E.
200 FSL & 1450 FEL; Sec 21, T22S, R 34E.

11. County or Parish, State
Sec 21, T22S, R34E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>On-Lease Flow Line</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

To construct two 8" buried in the same ditch Fiberflex Poly Flowlines from the Gaucho 21 Fed 3H and 4h to the Gaucho 21 Fed 2H Battery.

The spacings for said line will be 30 feet wide by 1,134.68 feet (68.77 rods), containing 0.78 acres.

These lines are expected to each carry 400 BOE a day.

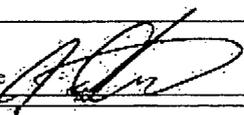
Expected start date will be soon after approval of this sundry and the approval of the APD for the Gaucho 21 Fed 3H & 4H.

Expected work time should be 1 week.

See attached plat R3565.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
James Crittenden

Title Landman

Signature 

Date 04/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ STEPHEN J. CAFFEY	Title	Date MAY 4 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

for Record On
OCDD 5/12 2015

MAY 13 2015



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
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BHL:NMNM043564 ;

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Devon Energy Production Company, L.P.		8. Well Name and No. Gaucho 21 Fed 3H ; Gaucho 21 Fed 4H
3a. Address 6488 Seven Rivers Highway Artesia, NM 88210	3b. Phone No. (include area code) 575-748-1854	9. API Well No. 30-025-42136
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200 FSL & 1450 FWL; Sec 21, T22S, R 34E. Gaucho 21 Federal 3H 200 FSL & 1500 FWL; Sec 21, T22S, R 34E. Gaucho 21 Federal 4H		10. Field and Pool or Exploratory Area Gaucho; Bone Spring
		11. County or Parish, State Sec 21, T22S, R34E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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See attached plat R3565.

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James Crittenden

Signature: 

Title Landman

Date 4/17/2015

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Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

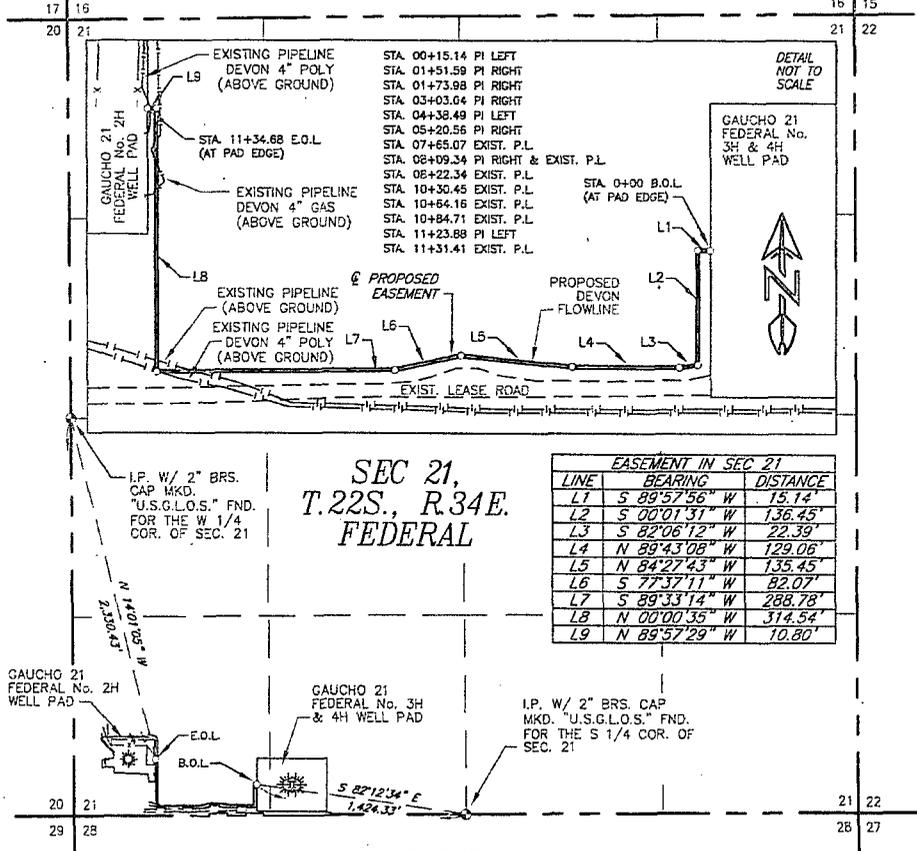
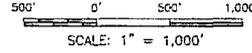
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY, L.P.
 GAUCHO 21 FEDERAL No. 3H & 4H
 TO GAUCHO 21 FEDERAL No. 2H BATTERY
 SECTION 21, T-22-S, R-34-E, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO



LINE	BEARING	DISTANCE
L1	S 89°57'56" W	15.14'
L2	S 00°01'31" W	136.45'
L3	S 82°06'12" W	22.39'
L4	N 89°43'08" W	129.06'
L5	N 84°27'43" W	135.45'
L6	S 77°37'11" W	82.07'
L7	S 89°33'14" W	288.78'
L8	N 00°00'35" W	314.54'
L9	N 89°57'29" W	10.80'

SEC 21,
 T.22S., R.34E.
 FEDERAL

DESCRIPTION

A 30' wide pipeline easement containing two buried 8 inch fiber pipe production flow lines crossing federal land in Section 21, Township 22 South, Range 34 East, N.M.P.M., Lea County, State of New Mexico and being 15' on each side of the following described centerline.

Beginning at a point on the West edge of the Gauchito 21 Federal No. 3H & 4H well pad, from which an iron pipe with a 2" brass cap marked "U.S.G.L.O.S.", found for the South quarter corner of said Section 21, bears S 82°12'34" E a distance of 1,424.33 feet,

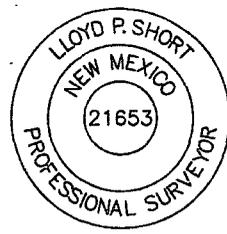
Thence S 89°57'56" W a distance of 15.14 feet, S 00°01'31" W a distance of 136.45 feet, S 82°06'12" W a distance of 22.39 feet, N 89°43'08" W a distance of 129.06 feet, N 84°27'43" W a distance of 135.45 feet, S 77°37'11" W a distance of 82.07 feet, S 89°33'14" W a distance of 288.78 feet, N 00°00'35" W a distance of 314.54 feet, and N 89°57'29" W a distance of 10.80 feet, to a point on the East edge of the Gauchito 21 Federal No. 2H well pad, from which an iron pipe with a 2" brass cap marked "U.S.G.L.O.S.", found for the West quarter corner of said Section 21, bears N 14°01'05" W a distance of 2,330.43 feet.

Said easement being a total of 1,134.68 feet (68.77 rods) in length, containing 0.78 acres.

SW 1/4 SW 1/4 1,134.68 feet 68.77 rods 0.78 acres

LLOYD P. SHORT, PS No. 21653 DATE: APRIL 17, 2015

Lloyd P. Short



NOTE
 THE EDGE OF THE PERMANENT EASEMENT SHALL BE PARALLEL WITH THE CENTERLINE OF THE EASEMENT.

BASIS OF BEARING
 ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS AND DISTANCES ARE GRID MEASUREMENTS.)

CERTIFICATION
 I, LLOYD P. SHORT, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21653, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

LEGEND	B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE

devon

GAUCHO 21 FED No 3H & 4H TO GAUCHO 21 FED No 2H BATTERY

SHEET 1 OF 3 JOB NO.: R3565

DRAWN BY: RJR DWG. NO.

DATE: 04/14/2015 R3565-NM-LE-0001.0000

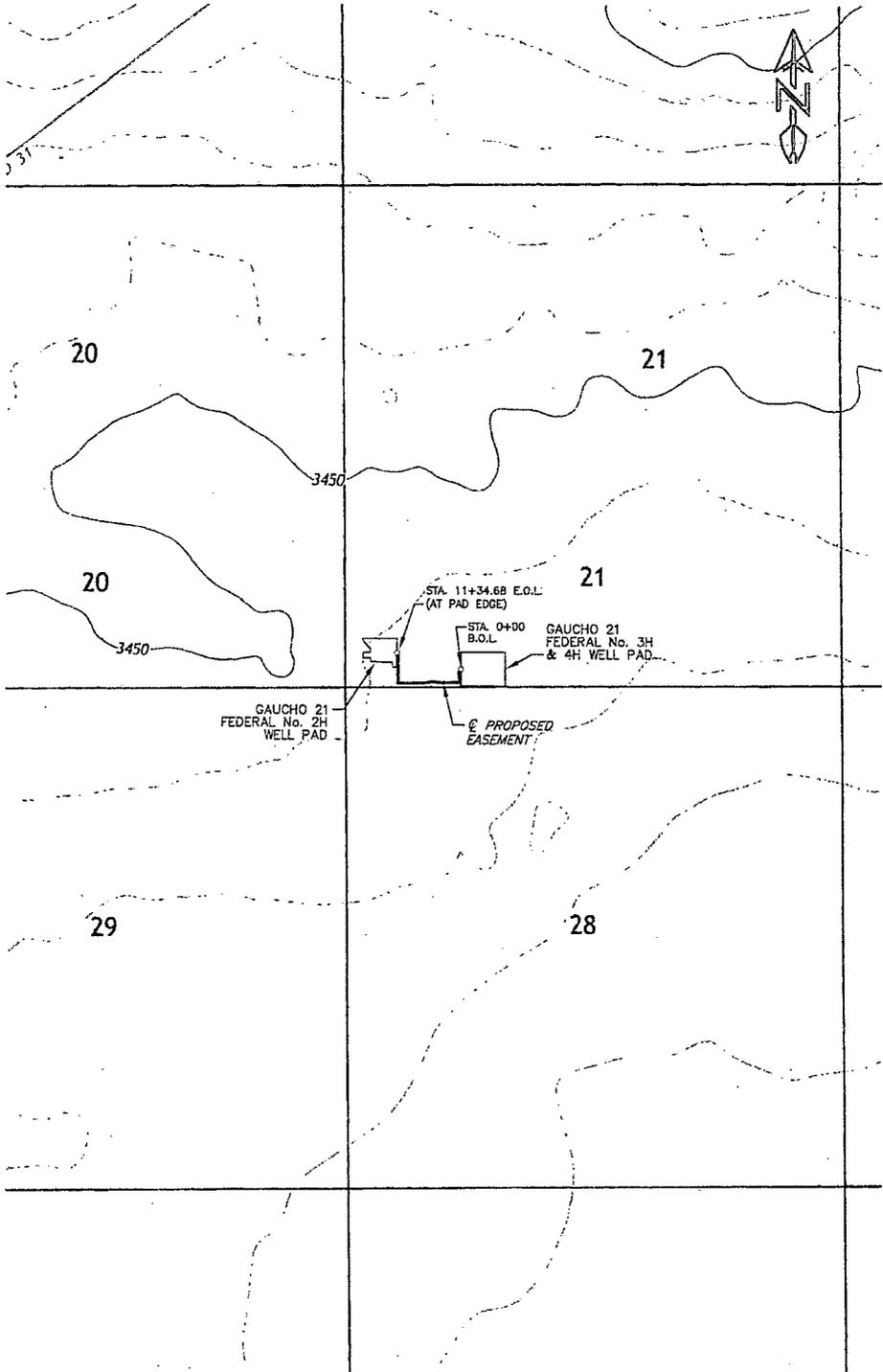
CHECKED BY: LPS

1309 LOUISVILLE AVE.
 MONROE, LA 71201

(318) 323-5900
 FAX (318) 362-0064

DEVON ENERGY PRODUCTION COMPANY, L.P.
 GAUCHO 21 FEDERAL No. 3H & 4H
 TO GAUCHO 21 FEDERAL No. 2H BATTERY
 SECTION 21, T-22-S, R-34-E, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO

750' 0' 750' 1500'
 SCALE: 1" = 1500'



LEGEND	B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE
	ROAD WAY	
	FENCE	
	EASEMENT PAD	
	PROPERTY MONUMENT	
	WELL HOLE	



GAUCHO 21 FED No 3H & 4H TO GAUCHO 21 FED No 2H BATTERY

1309 LOUISVILLE AVE.
 MONROE, LA 71201

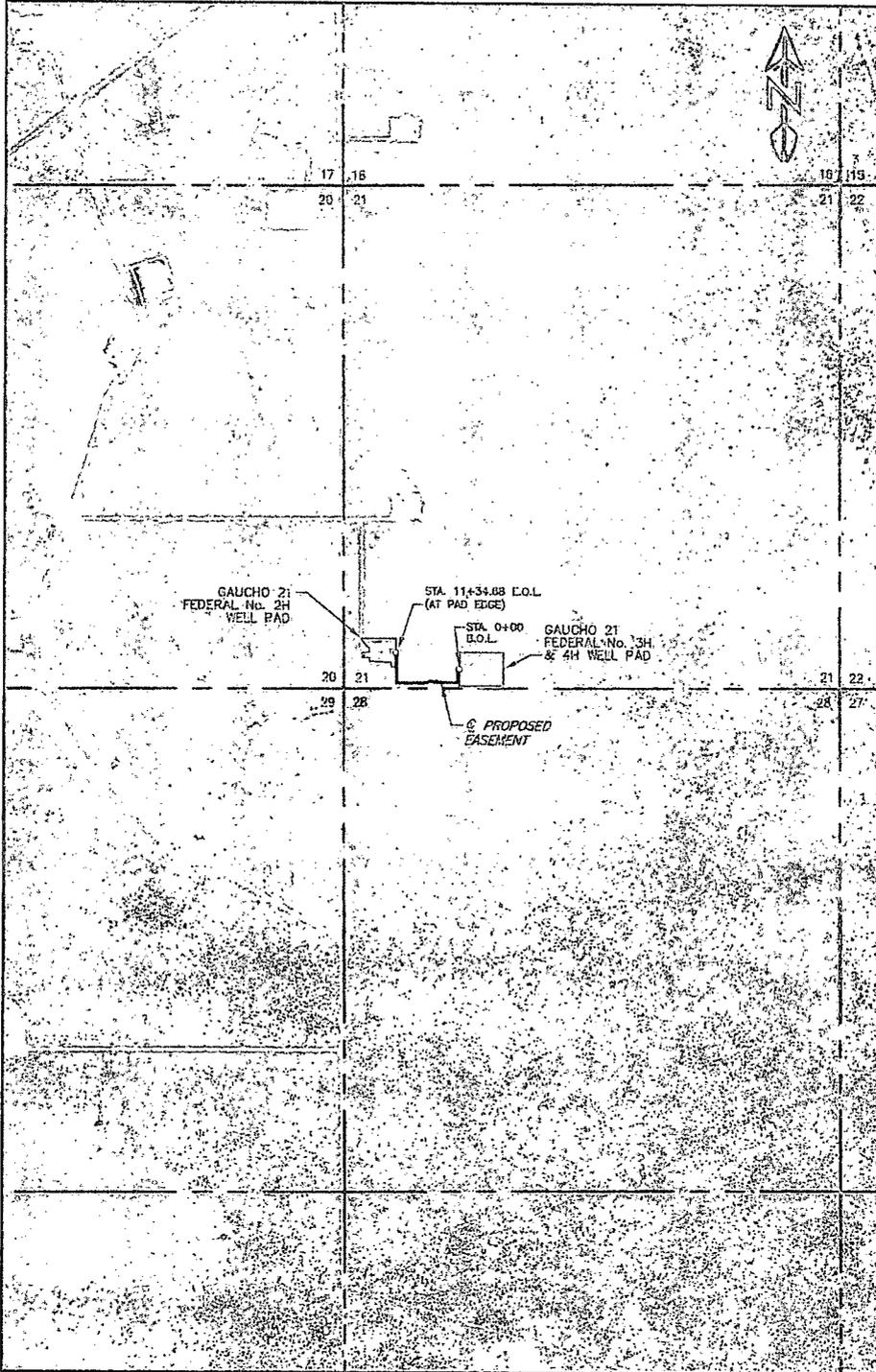
(318) 323-6900
 FAX (318) 362-0064

SHEET 2 OF 3
 DRAWN BY: RJR
 DATE: 04/14/2015
 CHECKED BY: LPS

JOB NO.: R3565
 DWG. NO.
 R3565-NM-LE-TOPO

DEVON ENERGY PRODUCTION COMPANY, L.P.
 GAUCHO 21 FEDERAL No. 3H & 4H
 TO GAUCHO 21 FEDERAL No. 2H BATTERY
 SECTION 21, T-22-S, R-34-E, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO

750' 0' 750' 1500'
 SCALE: 1" = 1500'



LEGEND	B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE



GAUCHO 21 FED No 3H & 4H TO GAUCHO 21 FED No 2H BATTERY

SHEET 3 OF 3	JOB NO.: R3565
DRAWN BY: RJR	DWG. NO.
DATE: 04/14/2015	R3565-NM-LE-NAIP
CHECKED BY: LPS	

1309 LOUISVILLE AVE.
 MONROE, LA 71201



(318) 323-6900
 FAX (318) 362-0064

BLM LEASE NUMBER: Lease No. NMNM43564

COMPANY NAME: Devon Energy Production Company, L.P.

ASSOCIATED WELL NAME: Gaucho 21 Federal 3H , Gaucho 21 Federal 4H

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:
 - Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

19. Special Stipulations:

Lesser Prairie-Chicken

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration

other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.