

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCB

MAY 12 2015

5. Lease Serial No. NMNM118722
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SALADO DRAW SWD 13 1
9. API Well No. 30-025-42354-00-S1
10. Field and Pool, or Exploratory DEVONIAN
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH
2. Name of Operator CHEVRON USA INCORPORATED Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM
3a. Address 15 SMITH ROAD MIDLAND, TX 79705
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0431
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26S R32E SWSW 290FSL 10FWL 32.036301 N Lat, 103.636505 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO MAKE A CHANGE TO THE ORIGINAL APD. CHEVRON RESPECTFULLY REQUESTS TO SET THE 7 5/8" LINER APPROXIMATELY 300' SHALLOWER THAN DEFINED IN THE APD DUE TO ADJUSTED FORMATIONS TOPS IN ORDER TO SET THE SHOW IN A COMPETENT FORMATION FOR DRILLING SUBSEQUENT HOLE SECTION. ALSO THE TOL IS NOW PLANNED TO BE AT 11,700' (9 5/8" SHOE @ 12,188') PLEASE FIND ATTACHED ADDITIONAL CHANGES TO THE ORIGINAL APD. IF YOU SHOULD HAVE ANY QUESTIONS, PLEASE CONTACT CODY HINCHMAN(DRILLING ENGINEER) AT 713-372-1944. CHEVRON IS REQUESTING APPROVAL AT YOUR EARLIEST CONVENIENCE.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #300061 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/06/2015 (15CRW0064SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	Office _____	

APPROVED
MAY 6 2015
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

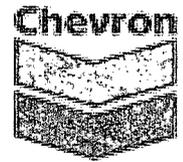
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Delaware Basin
Changes to APD for Federal Well**



Well Name: **Salado Draw SWD 13 #1**

API Well No.: **30-025-42354**

Rig: **Ensign 769**

CVX CONTACT:

CODY HINCHMAN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 832-470-4890
EMAIL: CODY.HINCHMAN@CHEVRON.COM

Summary of Changes to APD Submission

1. 7-5/8" Liner Setting Depth (page 7 of APD)

Summary: Chevron respectfully requests to set the 7-5/8" liner approximately 300' shallower than defined in the APD due to adjusted formations tops in order to set the shoe in a competent formation for drilling subsequent hole section. Also the TOL is now planned to be at 11,700' (9-5/8" shoe @ 12,188').

As Defined in APD:	As Planned on Well:
Set 7-5/8" Liner @ 15,000' TOL @ 12,300' 9-5/8" Shoe @ 12,500'	Set 7-5/8" @ ±14700' TOL @ 11,700' 9-5/8" Shoe @ 12,188' (Actual)

2. 7-5/8" Drlg Liner Cement Job (page 9 of APD)

Summary: Chevron respectfully requests to cement the 7-5/8" drlg liner with different slurry type and density than indicated in the APD. The job design enhanced the rheological/density hierarchy, decreased thickening time and time required to begin building compressive strength.

As Defined in APD:	As Planned on Well:
<u>Slurry:</u> Density: 14.5 PPG Yield: 1.22 ft ³ /sk Sacks: 241 sks Water: 5.46 gal/sk Excess: 40% Coverage: 12,300' – 15,000'	<u>Slurry:</u> Density: 15.6 PPG Yield: 1.1909 ft ³ /sk Sacks: 258 sks Water: 5.2723 gal/sk Excess: 40% Coverage: 11,700' – 14,700'