

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-42366
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. VB-1191
3. Address of Operator PO Box 5270, Hobbs NM 88241		7. Lease Name or Unit Agreement Name Antelope 9 B2MD State Com
4. Well Location Unit Letter <u>M</u> : <u>185</u> feet from the <u>South</u> line and <u>845</u> feet from the <u>West</u> line Section <u>9</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat Antelope Ridge; Bone Spring, NW 2207

12. Check Appropriate Nature of Notice, Report or Other Data	
E-PERMITTING P&A NR DHC COMP CSNG <u>MB</u> TA RBDMS	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

04/29/15 TD'ed 6 1/8" hole @ 14940' MD. Ran 4 1/2" 17# P110 LT&C csg to 14940'. Top of liner @ 9781'. Cmt w/500 sks VersaCem H w/additives. Mixed @ 14.2#/g w/1.29 yd. Plug down @ 10:45 A.M 05/02/15. Pressured up to 5900# to expand liner hanger. Displaced 7" csg w/171 bbls FW. Circ 108 sks of cmt to the pit. Pulled 60k# & pushed 40k# to test liner hanger. Released from liner. Tested liner top to 1500# for 15 mins, held OK. NU tubing spool & test pack-off to 3500#.

Spud Date: 04/10/15

Rig Release Date: 05/04/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/04/15
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/12/15
Conditions of Approval (if any):

MAY 13 2015