

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24641
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name JUDY
8. Well Number 1
9. OGRID Number 154303
10. Pool name or Wildcat LANGLIE MATTIX / 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
PRIMAL ENERGY CORPORATION

3. Address of Operator
21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379

4. Well Location
 Unit Letter **C** : **990** feet from the **NORTH** line and **1980** feet from the **WEST** line
 Section **7** Township **25S** Range **37E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3159' (GR)

HOBBS OCD
 MAY 12 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CO <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

E-PERMITTING <SWD _____ INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ CHG LOC _____
 INT TO P&A (P&A) _____ P&A NR _____ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* 1) SET CIBP @ 2500' ← ~~PLACE 35' OF CEMENT ON TOP (IF BAILED)~~ ^{closer to fish if possible} OR 25SX (IF SPOTTED W/TBG)

* 2) 25SX PLUG 1077' → ~~1077'~~ Perf & SQZ WOL & TAG

* 3) PLUG 398' - SURFACE Perf & CIRC CMT to SURFACE

4) INSTALL P&A MARKER; CLEAN & RECLAIM LOCATION

ESTIMATED START DATE: 9/1/15; USE M.I.L.F. BETWEEN ALL PLUGS

Spud Date:

Rig Release Date: **MUST BE NOTIFIED 24 Hours**
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C. Funkhouser* TITLE LANDMAN DATE 5/6/15

Type or print name CASEY FUNKHOUSER E-mail address: C.FUNKHOUSER@PRIMALENERGY.NET PHONE: 281-821-5600
 For State Use Only X104

APPROVED BY: *Mark Whitaker* TITLE Compliance Officer DATE 5/13/2015

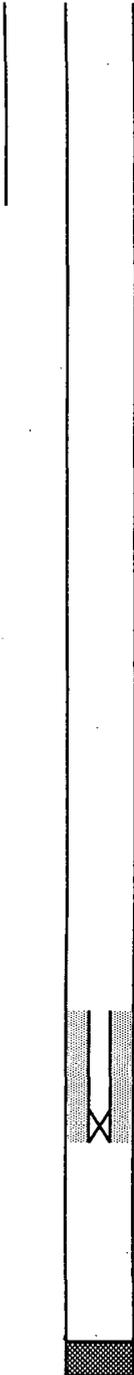
Conditions of Approval (if any):

MAY 13 2015 *AM*

PRIMAL ENERGY CORPORATION

WELL DATA SHEET

WELL NAME : Judy NUMBER: 1 FIELD: Jal - Mat
API # : _____ RRC # : _____
LOCATION : Letter "C", 990' FNL & 1,980' FWL of Section 7, T-25-S R-37-E
COUNTY/ST. : Lea ; New Mexico
ELEVATION : 3,158' Ground Level



Surface Casing: 8 5/8"
Set @ 348'
Cemented w/ _____
175 skx.

Date Completed: 4/2/74

Initial Treatment: _____

TOC : ?

Tubing: ?

Rods: _____

T SALT 1138
B SALT 2650

Pkr/TAC: _____

S.N. : _____

Pump : _____

> Perfs: 2,814' to 2,895'
Yates _____

Reported frac sand around tubing and on top of RBP. Reported to have moved 25-30' after unsetting RBP then stuck. Jarred on fish but could not move.

> Perfs: 3,214' to 3,469'
7RiverQue _____
P.B.T.D.: 3,600'

Top of fish 2,575'

Production Csg: 4 1/2"
Set @ 3,617'
Cemented w/ _____
325 skx.

TOC : ?

PREPARED BY : rlw

DATE 6/9/2004