

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05412	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT	<input checked="" type="checkbox"/>
8. Well Number 53	<input checked="" type="checkbox"/>
9. OGRID Number 4323	
10. Pool name or Wildcat LOVINGTON PADDOCK	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT X-LONG
 Unit Letter A : 330 feet from the NORTH line and 840 feet from the EAST line
 Section 6 Township 17-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OGD
 MAY 13 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG _____	CHG LOC _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A NR _____	P&A R _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" @ 258' TOC SURF, 8 5/8" 32, 36# @ 5,010' TOC 880', 5 1/2" 17# @ 6,246' TOC 4,116', PERFS 6,144'-6,194', PBDT 6,231' TD 14,153'.**

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. PU WORKSTRING RIH TO RBP @ 17' AND PULL & REMOVE, RIH W/ WS TO RBP @ 1,117' PULL & RECOVER. RIH TO 6,231', CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CEMENT FROM 6,231'-5,900', PU REV. OUT, WOC & TAG. PU TO 5,060', MIX & SPOT 75 SX CL "C" CEMENT FROM 5,060'-4,500' - WOC & TAG. PU TO 3,250', PERF & SQZ 75 SX CL "C" CEMENT FROM 3,250'-3,000', WOC & TAG. PERF @ 3300' NOT 3250'. PU TO 2,075', PERF & SQZ 75 SX CL "C" CEMENT FROM 2,075'-1,875', WOC & TAG. PERF @ 2025' NOT 2075'. PU TO 310', RU DEEP PENATRATION SHOTS & PERF 5 1/2" & 8 5/8" @ 310' EST. CIR. ON BOTH. MIX & CIR 235 SX CL "C" CEMENT FROM 310' BACK TO SURFACE ON ALL THREE STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

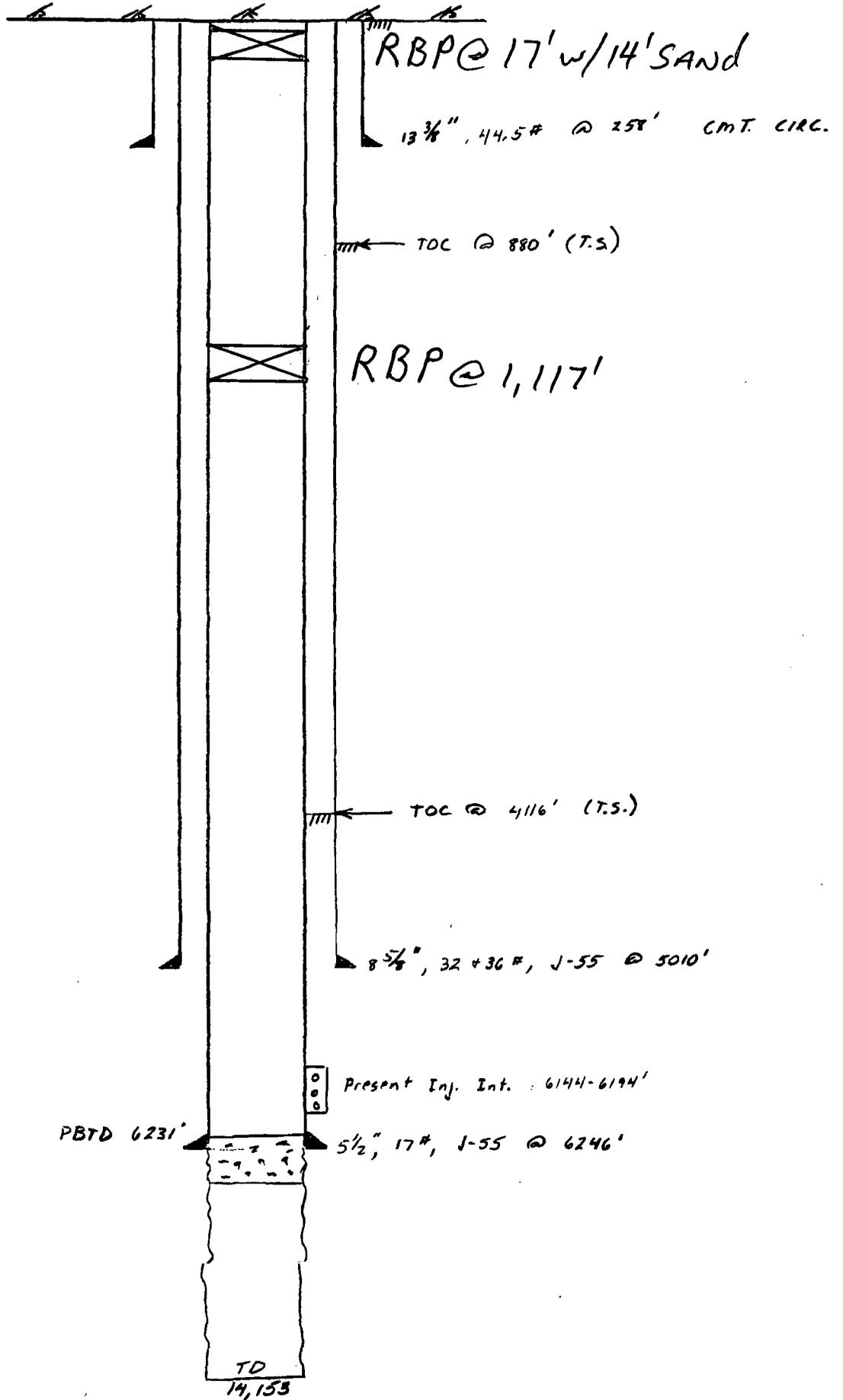
MAY 14 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05/12/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432
 For State Use Only APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/14/2015
 Conditions of Approval (if any):

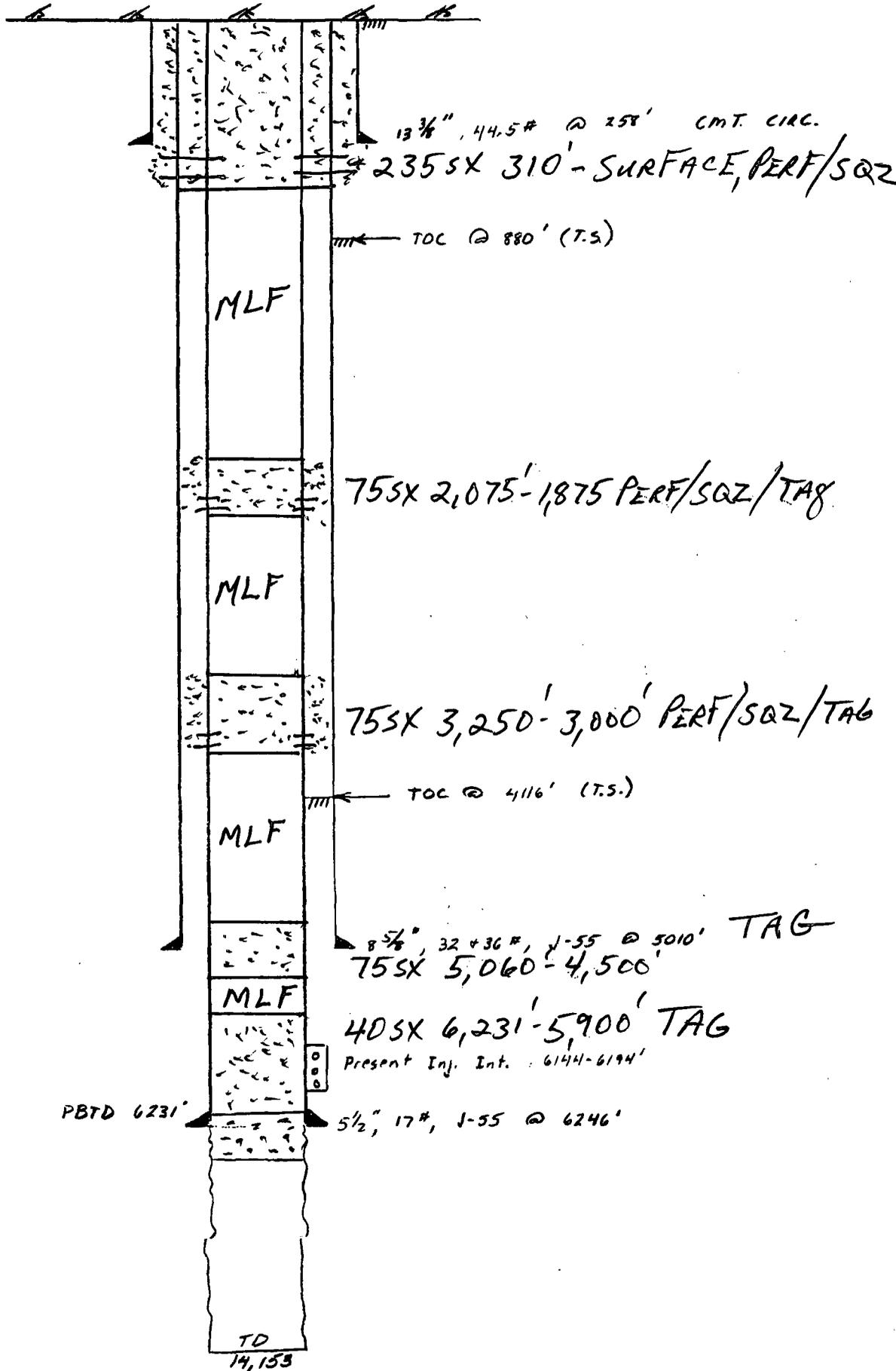
CURRENT

LPU # 53



AFTER

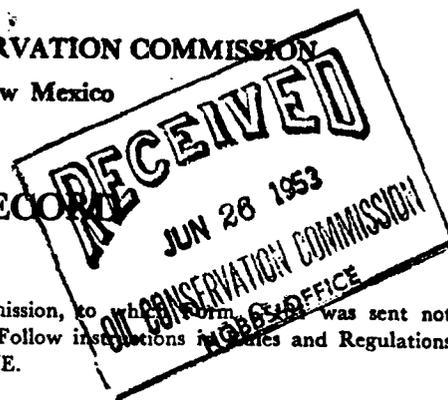
LPU # 53





NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to whom Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

C. S. Caylor

(Lease)

Well No. **5**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **6**, T. **17S**, R. **37E**, NMPM.

Lovington Paddock Pool, **Lee** County.

Well is **840** feet from **East** line and **330** feet from **North** line

of Section **6**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **Nov. 13,** 19 **52** Drilling was Completed **June 20,** 19 **53**

Name of Drilling Contractor **Makin Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3815' DF** The information given is to be kept confidential until

Not confidential 1

OIL SANDS OR ZONES

No. 1, from **6142'** to **6194'** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

No. 4, from..... to..... feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5	New	242'				Surface
8-5/8"	32 & 34	New	4995'	Float			Salt
5-1/2"	17	New	6232'	"			Protection

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	13-3/8"	258'	250	Halliburton		
11"	8-5/8"	5010'	2100	"		
9-1/2"	8-1/2"	4044'	290	"		

RECORD OF DRILL-STEM AND SPECIAL TESTS

FOR DRILL LOG SEE SHEET ATTACHED

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14,153' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 18, _____, 1953

OIL WELL: The production during the first 24 hours was 513.92 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1994'</u>	T. Devonian.....	<u>12,086'</u>
T. Salt.....	<u>2075'</u>	T. Silurian.....	
B. Salt.....	<u>3250'</u>	T. Montoya.....	<u>13,440'</u>
T. Yates.....	<u>3066'</u>	T. Simpson.....	<u>13,713'</u>
T. 7 Rivers.....		T. McKee.....	<u>13,910'</u>
T. Queen.....		T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	<u>14,015'</u>
T. San Andres.....	<u>4646'</u>	T. Granite.....	
T. Glorieta.....	<u>6013'</u>	T. Wolfcamp	<u>9654'</u>
T. Drinkard.....		T. Huaco	<u>9873'</u>
T. Tubbs.....	<u>7613'</u>	T. Stream	<u>10,801'</u>
T. Abo.....	<u>8227'</u>	T. Woodford	<u>11,945'</u>
T. Penn.....	<u>10,503'</u>	T. Atoka	<u>10,982'</u>
T. Miss.....	<u>11,194'</u>	T. Fusselman	<u>12,948'</u>

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1994'	1994'	Red bed, sand & shale	No oil or gas in commercial quantities encountered below Glorieta Pay. Ran Cement Plugs as follows by Halliburton process:			
1994	2075	81	Anhydrite				
2075	3250	1175	Anhydrite & salt				
3250	4420	1170	Anhydrite & gyp				
4420	4650	230	Anhydrite & lime	14153	14025	128	40 Sacks
4650	9723	5073	Lime	13990	13910	80	25 "
9723	10131	408	Lime & chert	13799	13715	84	25 "
10131	11249	1118	Lime & shale	13525	13445	84	25 "
11249	13762	2513	Lime & chert	13034	12950	84	25 "
13762	14153	391	Lime, sand, shaly shale, & chert	12170	12086	84	25 "
				12029	11945	84	25 "
				11276	11194	82	25 "
				11070	10986	84	25 "
				10965	10881	84	25 "
				10587	10503	84	25 "
				9738	9654	84	25 "
				8314	8230	84	25 "
				7607	7613	84	25 "