

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26980	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>		7. Lease Name or Unit Agreement Name State "A"
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	8. Well No. 38	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Byers: Yates, Southeast (Gas)	
4. Well Location Unit Letter <u>J</u> : <u>1880</u> Feet From The <u>South</u> Line <u>1730</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMMPM Lea County		
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3608' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 05/05/2015
Pressure readings: Initial - 540 PSI; 15 min - 540 PSI; 30 min - 540 PSI
Length of test: 30 minutes
Witnessed: NO
CIBP @2600' w/5 sacks of cement on top
Top perf @2711'

This Approval of Temporary Abandonment Expires 5/5/2015

HOBBS OCD
MAY 14 2015

RECEIVED

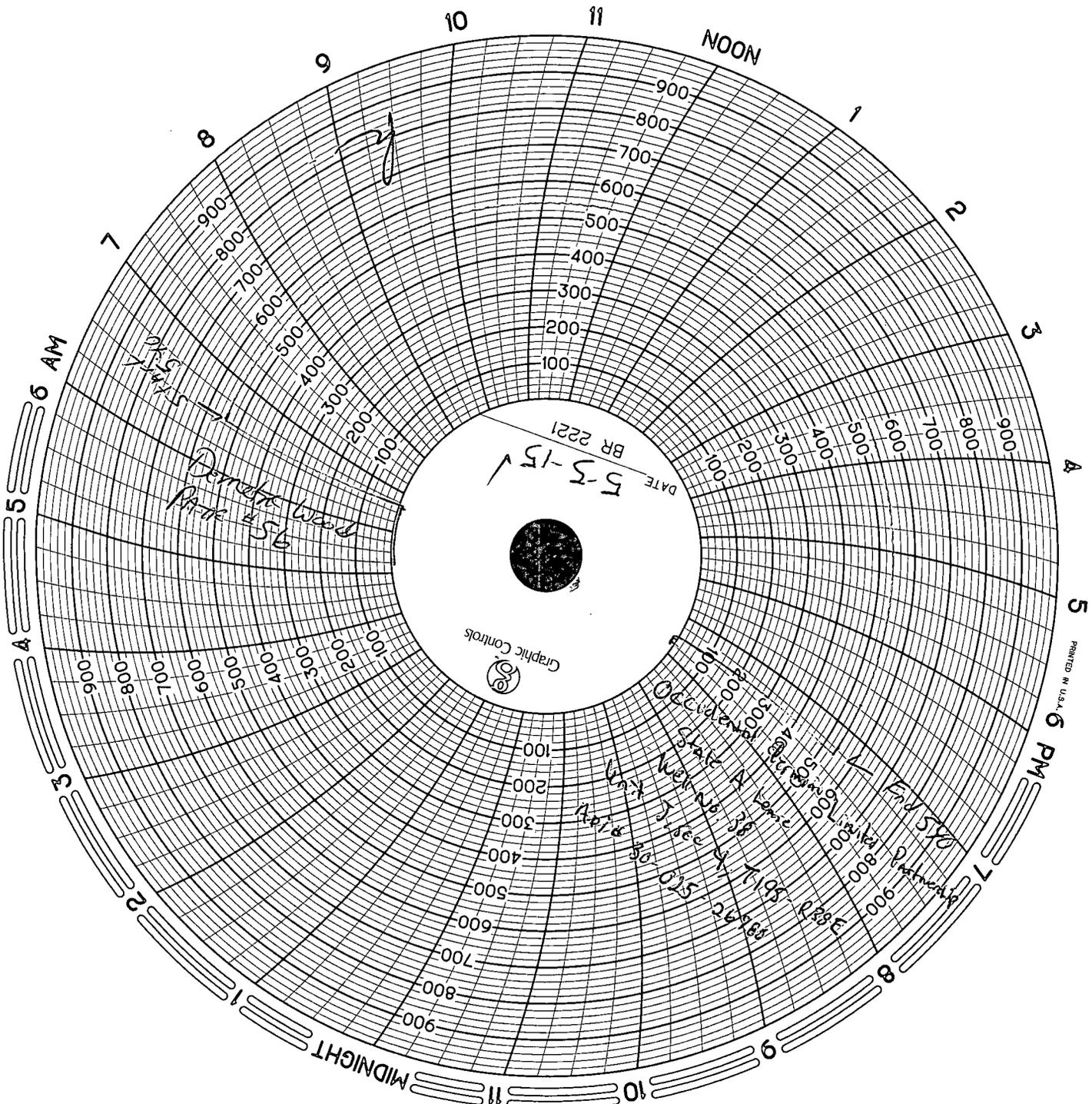
E-PERMITTING <SWD _____ INJECTION>
CONVERSION _____ RBDMS ASD
RETURN TO _____ TA P.M.
CSNG _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 05/12/2015
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 5/14/2015

CONDITIONS OF APPROVAL IF ANY:
MAY 14 2015



DATE 5-5-15
BR 2221

Demetri Wood
Part 4 56

Graphic Controls
50

End 570
Partnership
Rise
1988
500
300
200
100
50
25
10
5
2.5
1
0.5
0.25
0.1
0.05
0.025
0.01
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