

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**NMMSOCD Copy**

5. Lease Serial No.  
NMNM94118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MEAN GREEN 22 FED 1H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
Email: megan.moravec@dvn.com

9. API Well No.  
30-025-41434-00-X1

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

10. Field and Pool, or Exploratory  
WC-025 G06 S263422P

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26S R34E SESE 100FSL 210FEL

11. County or Parish, and State  
LEA COUNTY, NM

**NMMSOCD**  
**APR 15 2015**  
**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/18/14-10/21/14) Spud @ 02:00. TD 17-1/2? hole @ 1045?. RIH w/ 26 jts 13-3/8? 54.5# J-55 BTC csg, set @ 1045?. Lead w/ 350 sx Halcem C, yld 1.72 cu ft/sk. Tail w/ 550 sx Halcem C, yld 1.34 cu ft/sk. Disp w/ 155 bbls FW. Circ 294 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT Hydrill @ 250/2500 psi, OK. PT csg to 1500 psi for 30 min, OK.

(10/23/14-10/25/14) TD 12-1/4? hole @ 5295?. RIH w/ 123 jts 9-5/8? 40# J-55 LTC csg, set @ 5294?. Lead w/ 1170 sx Econocem cmt, yld 1.87 cu ft/sk. Tail w/ 430 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 399 bbls FW. Circ 40 bbls cmt to surf. PT csg to 1500 psi for 30 min, OK.

(11/8/14) Cement plug: pump 200 sx CIH, yld 1.20 cu ft/sk. Disp w/ 8.8 ppg drilling fluid. TOC @ 8514?, bottom @ 9014?. PT BOPE @ 250/3000 psi, OK. PT Hydrill @ 250/2500 psi, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #286132 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0879SE)**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/22/2014

**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 14 2015

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MAY 14 2015

*DM*

**Additional data for EC transaction #286132 that would not fit on the form**

**32. Additional remarks, continued**

(12/8/14-12/14/14) TD 8-3/4? hole @ 16532?. RIH w/ 387 jts 5-1/2? 17# P-110 csg, set @ 16532?.  
1st lead w/ 615 sx Versacem H cmt, yld 2.29 cu ft/sk. 2nd lead w/ 340 sx Econocem HLH, yld 1.97 cu  
ft/sk. Tail w/ 2170 sx Versacem H cmt, yld 1.22 cu ft/sk. Disp w/ 384 bbls FW. No cmt to surf,  
ETOC @ 1990?. Install DSA & Tubing Head ? PT to 5000 psi for 15 min, OK. RR @ 13:00.