

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM94118

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. MEAN GREEN 22 FED 1H

9. API Well No. 30-025-41434-00-S1

10. Field and Pool, or Exploratory WC-025 G06 S263422P

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T26S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/18/2014 15. Date T.D. Reached 12/08/2014 16. Date Completed 01/23/2015
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3213 GL

18. Total Depth: MD 16532 TVD 9233 19. Plug Back T.D.: MD 16484 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAYSPECTRA 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1045		900		0	294
12.250	9.625 J55	40.0	0	5294		1600		0	40
8.750	5.500 P110	17.0	0	16532		3125		3520	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7321							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	9433	16387	9433 TO 16387		960	OPEN (98049) Delaware
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9433 TO 16387	51,923 GALS 15% HCL, 224,340# UNIMIN S100 SAND, 8,416,180# WHITE 30/50, 727,680# SLC 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/23/2015	02/15/2015	24	▶	81.0	96.0	3201.0			ELECTRIC PUMP SUBSURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	355	105.0	▶	81	96	3201	1185	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD
APR 14 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #296063 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

MAY 14 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	1375	5001	BARREN	TOP OF SALT	1375
BASE OF SALT	5001	5332	BARREN	BASE OF SALT	5001
DELAWARE	5332		OIL	DELAWARE	5332

32. Additional remarks (include plugging procedure):

Formation: Bottom not listed for Delaware; formation bottom not penetrated.

Intermediate casing cement circ is in bbls (40).

Cement Plug as follows: 200 sx CIH, yld 1.20 cu ft/sk. Top @ 8514', bottom @ 9014'.

Cement Squeeze as follows: A braden head squeeze was performed (360 sx CIC) and the associated CBL shows TOC in the intermediate casing, ETOC @ 3520'. Bottom @ 5700'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296063 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0882SE)

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 03/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #296063 that would not fit on the form

32. Additional remarks, continued