HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources MAR 2 6 2015

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

3/25/2015

405-552-3303

<u>District III</u> 1000 Rio Brazos	s Rd., Azte	e, NM 87410			l Conservation St.	ion Division Sublimically to appropriate District Office						
<u>District IV</u> 1220 S. St. Fran	icis Dr., Sa	inta Fc, NM 8	R7505		Santa Fe, N		•			∐ A	MENDED REPORT	
	I.				OWABLE		`HO	RIZATION	то т	RANS	PORT	
¹ Operator n	ame and	Address						² OGRID Number				
Devon Energy	/ Producti	ion Compan	ıy, L.P.				ŀ	6137 3 Reason for Filing Code/ Effective Date				
333 West She	ridan, Ok	lahoma City	, OK 731	02		NW / 1/23/15						
⁴ API Number						6 Pool Code					00040	
30-025-41434 Madera Sai Property Code 8 Property Name					Madera Sand	d; Delaware			ll Numbe	98049		
40			Mean Green 2	22 Fed Com		-	1H					
II. 10 Surface Locati												
Ul or lot no.		Township	Range	Lot Idn	Feet from the		line			est line	County	
P 11 Ro	22 ttom Us	26S ole Locatio	34E		100	South	l	210	E	ast	Lea	
UL or lot		Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County	
no.	15	26S	34E		2322	South		409		ast	Lea	
12 Lse Code		ing Method	14 Gas Co	nnection	15 C-129 Pern		16 C	-129 Effective			9 Expiration Date	
F	(lode P	1/2	ate 3/15							-	
III. Oil	and Gas	Transpo	rters									
18 Transpor					19 Transpor							
OGRID 174238			and Address								Oil	
1/4250	emprones (Enterprise 201 Park Avenue, Sto 1600 - Oklahoma City, OK 77							VET KANSAGAN		
1			201 Park Avenue, Ste 1600 Oklahoma City, O						K 73102			
020809)				Regency Field	Services, LLC					Gas	
C (4.5)			500 West Texas Ave, Ste 920 Midland, TX							25%		
										***	State Service	
White Low Completion Management										\$46500.578		
TO THE TOWN												
	T *											
137 - 33 7 - 1	l Cal	lation Dat										
IV. Well Completion			n Data Ready Date 23 TD			24 PBTD 25 P		25 Perforat	rforations		²⁶ DHC, MC	
10/18/1	1	1/23/			16532	16483.8		9433 - 16	1		Dire, inc	
	ole Size			z & Tubii		²⁹ Der	th Se			30 Sack	s Cement	
	/ . !!				1045		000 and Halana Co Cira 204 and					
17-1/2"					1045		900 sx Halcem-C; Circ 294 sx					
12-1/4"					5294		1600 sx Cement; Circ 40 bbls					
, :												
Cmt Plug						9014			200 sx ClH; Circ 0			
0.0/4"			5.4/20			46522			2125 (
8-3/4" 5-1/2" V. Well Test Data Tubing: 2-7/8"						16532 3125 sx Cement; Circ 0						
V. Well 31 Date New		ita ² Gas Delive			Test Date	³⁴ Test I	_engtl	h 35 Th	g. Pressi	ure	³⁶ Csg. Pressure	
2/15/15		2/15/2	•		2/15/15	24	.,		355 psi		105 psi	
2/15/15 37 Choke S		2/15/.			Water	40 G			355 bsi		41 Test Method	
Choke 3	12.0					96 mcf		-			rest Method	
81 bbl 3201 bbl 42 I hereby certify that the rules of the Oil Conservation Division have												
been complied					ll l			OIL CONSERV	VATION	וטופואים	N	
complete to th			A			2	_					
Signature:	artia 7	l,	Approved by									
Printed name:		,	Title:									
Title	cretia Morr		Petroleum Engineer									
Title:	ory Complia		Approval Date		09/1	4/	15					
E-mail Addres	SS:	retia.morri	s@dvn.cc	ım			-		, ,	,		
Date:			one:									
	2/25/20				_							

E-PERMITT	ING New Well
Comp P.M.	P&A TA
CSNGMB	Loc Chng
ReComp	Add New Well
Cancl Well	Create Pool