

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-42480  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Thor 21   |
| 8. Well Number 702H   |
| 9. OGRID Number<br>7377   |
| 10. Pool name or Wildcat<br>WC-025 G-09 S263327G; Upper Wolfcamp                                    |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
EOG Resources, Inc. **MAY 14 2015**

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702 **RECEIVED**

4. Well Location  
 Unit Letter P : 230 feet from the South line and 350 feet from the East line  
 Section 21 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3252' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                          |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING/OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL. <input type="checkbox"/>  | CASING/CEMENT JOB <input checked="" type="checkbox"/> |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: <input type="checkbox"/>                       |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/2/15 Ran 248 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10552'. DV tool at 4862'.  
 1st stage: Cement lead w/ 325 sx Class C, 10.8 ppg, 4.72 CFS yield;  
 tail w/ 200 sx Class H, 15.6 ppg, 5.21 CFS yield. Circulated 54 bbls cement to surface.  
 2nd stage: Cement lead w/ 650 sx 35/65 POZ C, 10.8 ppg, 1.95 CFS yield;  
 tail w/ 200 sx Class H, 15.6 ppg, 1.33 CFS yield.
- 5/3/15 Did not circulate cement. Notified NMOCD, ran temp survey, TOC at 4800'. Instructed to perform bradenhead squeeze. Bradenhead squeeze 7-5/8" X 10-3/4" annulus w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield & 500 sx 50/50 POZ C, 11.5 ppg, 2.65 CFS yield. WOC 11 hrs.
- 5/4/15 Tested casing to 4000 psi for 30 minutes. Test good.  
 Resumed drilling 6-3/4" hole.

Spud Date: 4/24/15 Rig Release Date:                     

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/06/15  
 Type or print name Stan Wagner E-mail address:                      PHONE: 432-686-3689  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/14/15  
 Conditions of Approval (if any):                     

MAY 14 2015 MB fm