

HOBBS OCD

MAR 26 2015
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Submit To Approval District I
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003
WELL API NO.
30-025-36260
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER Re-entry

7. Lease Name or Unit Agreement Name
GTO 10 State Com

2. Name of Operator
Cimarex Energy Co.

8. Well No.
001

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

9. Pool name or Wildcat
Caudill; Atoka (Gas)

4. Well Location
Unit Letter E : 1450 Feet From The North Line and 1100 Feet From The West Line
Section 10 Township 15S Range 36E NMPM County Lea

10. Date Spudded 05-07-03 11. Date T.D. Reached 06-08-03 12. Date Compl. (Ready to Prod.) 12-15-06 13. Elevations (DF& RKB, RT, GR, etc.) 3908' GR 14. Elev. Casinghead

15. Total Depth 13003' 16. Plug Back T.D. 12952' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Caudill; Atoka (Gas) 12292'-12366' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Cement Bond 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	400'	17-1/2"	440 sx, circ 47 sx	
9-5/8" J-55	40#	4825'	11"	1740 sx, circ 120 sx	
5-1/2" P-110	17#	13003'	7-7/8"	1000 sx TOC 11240' by CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12870'	12870'

26. Perforation record (interval, size, and number)
See attachment
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attachment

28. PRODUCTION

Date First Production 11-06-06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod

Date of Test 11-10-06 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 158 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. 580 Casing Pressure Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By

30. List Attachments
Deviation Summary, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Natalie Krueger Printed Name Natalie Krueger Title Reg Analyst 1 Date 1/9/2007
E-mail Address nkrueger@cimarex.com

DHC - 4753

KZ

MAY 18 2015

