

HOBBS OOD

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

(MAY 15 2015)

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-41547  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
West Blinebry Drinkard Unit (WBDU) / 37346  
6. Well Number:  
178

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER WFX-924

8. Name of Operator Apache Corporation  
9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705  
11. Pool name or Wildcat  
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	21S	37E		520	N	2095	E	Lea
BH:	B	16	21S	37E		724	N	2031	E	Lea

13. Date Spudded 11/22/2014  
14. Date T.D. Reached 11/29/2014  
15. Date Rig Released 11/30/2014  
16. Date Completed (Ready to Produce) 05/06/2015 4/20/15  
17. Elevations (DF and RKB, RT, GR, etc.) 3488' GL  
18. Total Measured Depth of Well 6955'  
19. Plug Back Measured Depth 6909'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run DLL/DAGR/CNL/Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Drinkard 6577'-6650'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1297'	11"	575 sx Class C	
5-1/2"	17#	6955'	7-7/8"	1525 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6480'	6500' ✓

26. Perforation record (interval, size, and number)  
Drinkard 6577'-6650' (4 SPF, 252 holes) Injecting  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
Drinkard 6577'-6650' 6200 gal acid & 2900# Rock Salt

PRODUCTION

28. Date First Production 05/06/2015  
Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer  
Well Status (Prod. or Shut-in) Injecting  
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  
24  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103 (Logs submitted 12/5/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Reesa Fisher Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 05/12/2015  
E-mail Address Reesa.Fisher@apachecorp.com

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MAY 10 2015

