

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                 |
|-----------------------------------------------------------------|
| WELL API NO.<br>30-025-25545 ✓                                  |
| 5. Indicate Type of Lease<br>STATE FEE X ✓                      |
| 6. State Oil & Gas Lease No.                                    |
| 7. Lease Name or Unit Agreement Name<br>CENTRAL DRINKARD UNIT ✓ |
| 8. Well Number<br>417 ✓                                         |
| 9. OGRID Number 4323                                            |
| 10. Pool name or Wildcat<br>DRINKARD                            |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,455' GL |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator  
CHEVRON U.S.A. INC. ✓

3. Address of Operator  
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y- LAT X-LONG

Unit Letter K : 1485 feet from the SOUTH line and 1385 feet from the WEST line  
Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,455' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS  
RETURN TO TA  
CSNG CHG LOC  
INT TO PA P&A NR P&A R  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1,259' TOC SURF, 5 1/2" 15.5# @ 6,700' TOC SURF, PERFS 6,494'-6,506', CEMENT RETAINER @ 6,526' W/ PERFS 6,534'-6,543' SQZ W/ CEMENT.

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.  
CIR WELL W/ SALT GEL.

MIX & SPOT 60 SX CL "C" CEMENT FROM 6,526'-5,900', PU REV. OUT. WOC, TAG.

PU TO 5,475', MIX & SPOT 60 SX CL "C" CEMENT FROM 5,475'-5000', PU REV. OUT.

PU TO 3,850', MIX & SPOT 80 SX CL "C" CEMENT FROM 3,850'-3,300' PU REV. OUT.

PU TO 3,025'', MIX & SPOT 95 SX CL "C" CEMENT FROM 3,025'-2,300', PU REV. OUT.

PU TO 1,300' PERF & SQZ 85 SX CL "C" CEMENT FROM 1,300'-1,000'. WOC & TAG ✓

PU TO 100', RU PERF 5 1/2" @ 100' EST. CIR. ON 5 1/2".

MIX & CIR 30 SX CL "C" CEMENT FROM 100' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours

Spud Date: Prior to the beginning of operations

Rig Release Date:

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 05 / 12 / 15  
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432  
For State Use Only APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 5/18/2015  
Conditions of Approval (if any):

MAY 18 2015

# CURRENT

## WELL DATA SHEET

FIELD: Drinkard  
LOC: 1485' FSL & 1385' FWL  
TOWNSHIP: 21S  
RANGE: 37E  
Unit Letter: K

WELL NAME: Central Drinkard Unit # 417  
SEC: 28  
COUNTY: Lea  
STATE: NM

GE: 3428'  
KB to GE: 10  
DF to GL:

FORMATION: Drinkard Oil  
CURRENT STATUS: Producing Oil Well  
API NO: 30-025-25545  
EP7648

### Current Well Data

8-5/8" OD, 24#, Gr. J-55  
Set @ 1259' w/ 550 sx  
Circ Cmt to surface  
12-1/4" hole

Tbg Detail 12-B3  
206 lbs 2-3/8" J-55 8rd EVE tbg  
EOT @ 6513

5-1/2" OD, 15.5#, Gr. K-55 LT&C  
csg @ 6700' w/1200 sks cmt  
cmt circ through DV tool to surf.  
7-7/8" hole

|                                  |                     |
|----------------------------------|---------------------|
| initial completion date: 7-12-77 | Initial: Production |
| Initial Formation: Drinkard Oil  | 27 BOPD, 234 MCFPD  |
| FROM: 6347' TO: 6438'            | 234 BWPD            |

#### Completion data:

7-77

Formation - Drinkard Oil

Perfs - 6534'-35', 6542'-43', Acidz w/900 gals, unsuccessful. Sqzd. Perf 6494'-6506'. Acidz w/2000 gals 15% NEFE.

IP 27 BO, 261 MCFGPD

#### Subsequent Workover or Reconditioning:

8-21-81 Frac w/11,000 gals 1% KCL FW, 9000# 20/40 sd. Max press, 8700#, min 5450#, avg 5770#, air 10.5 BPM, screened out wouldn't flow back. CO to 6526'. RIH w/R&P, before: 1 oil, 1 wtr, 42 mcf; after: 2 oil, 55 wtr, 20 mcf.

12-8-83 Spot 100 gals 15% NEFE HCL over perfs @ 6494'-6506', Pm 900 gals 15% acid DN tbg.

10-8-01 Upgrade Rod Pmp Equipment.

DV tool @ 2978'

Cmt w/1450 sx, cmt circ

#### DRK Oil

6494'-95' }  
6500'-01' } w/2 - .4" JHPF  
6505'-06' }

Cmt Retainer @ 6526'

6534'-35' }  
6542'-43' } Sqzd

TD @ 6700'  
PBD @ 6480'

FILE: CDU417.XLS  
created by chay 1/20/03

# AFTER

## WELL DATA SHEET

FIELD: Drinkard  
LOC: 1485' FSL & 1385' FWL  
TOWNSHIP: 21S  
RANGE: 37E  
Unit Letter: K

WELL NAME: Central Drinkard Unit # 417  
SEC: 28  
COUNTY: Lea  
STATE: NM

GE: 3428'  
KB to GE: 10  
DF to GL:

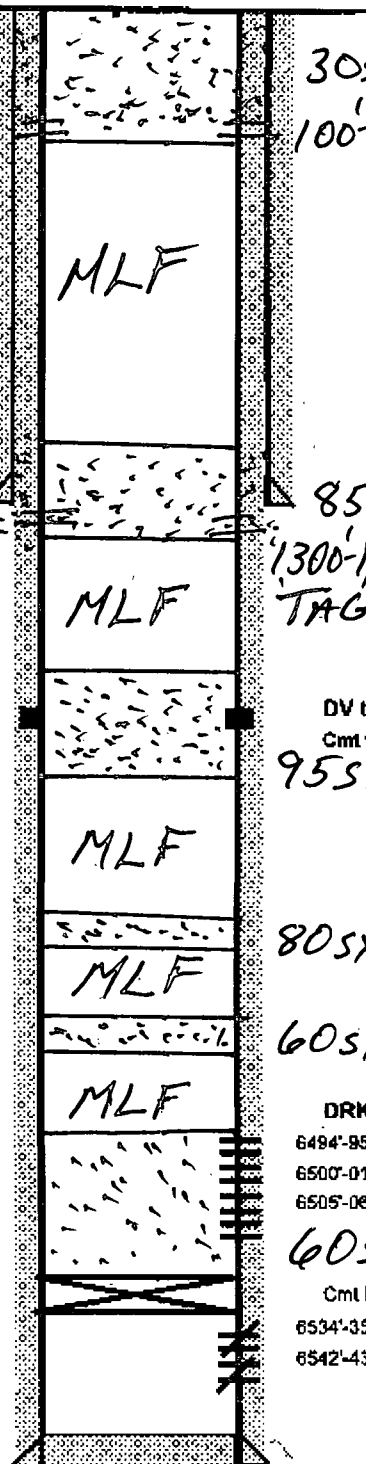
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CURRENT STATUS: Producing Oil Well  
API NO: 30-025-25545  
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206 lbs 2-3/8" J-55 6rd EVE tbg  
EOT @ 6513

5-1/2" OD, 15.5#, Gr. K-55 LT&C  
csg @ 6700' w/1200 sks cmt  
cmt circ through DV tool to surf.  
7-7/8" hole



Initial completion date: 7-12-77  
Initial Formation: Drinkard Oil  
FROM: 6347' TO: 6438'

Initial: Production  
27 BOPD, 234 MCFPD  
234 BWPD

### Completion data:

7-77

Formation - Drinkard Oil

Perfs - 6534'-35', 6542'-43', Acdz w/900 gals, unsuccessful. Sqzd. Perf 6494'-6506', Acdz w/2000 gals 15% NEFE.

IP 27 BO, 261 MCFGPD

### Subsequent Workover or Reconditioning:

9-21-81 Frac w/11,000 gals 1% KCL FW, 9000# 20/40 sd. Max press, 6700#, min 5450#, avg 5770#, air 10.5 BPM, screened out wouldn't flow back. CO to 6526'.

RIH w/R&P. before: 1 oil, 1 wtr, 42 mcf; after: 2 oil, 55 wtr, 20 mcf.

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10-8-01 Upgrade Rod Pmp Equipment.

DV tool @ 2978'

Cmt w/1450 sx, cmt circ

95SX 3,025'-2,300'

80SX 3,850'-3,300'

60SX 5,475'-5,000'

### DRK Oil

6484'-85'

6500'-01'

6505'-06'

w/2 - .4" JHPF

60SX 6,526'-5,900' TAG

Cmt Retainer @ 6526'

6534'-35'

6542'-43'

Sqzd

TD @ 6700'

PBD @ 6480'

FILE: CDU417.XLS  
created by chay 1/20/03